

N.M. Oil Cons. Division
1625 N. French Dr.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, Tx 79705 (432)684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL
B-7-20S-37E

5. Lease Designation and Serial No.
LC-031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt No. 10

9. API Well No.

30-025-05997

10. Field and Pool, or Exploratory Area

Eumont Y7R

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up Lucky well service. Pull and lay down rods and pump.
 2. Pull 2 3/8" tubing.
 3. Rig up Capitan wire line. Run and set 5 1/2" CIBP at 2261'. Dump 35' of cement on top of CIBP with dump bailer. New PBTD 2226'.
 4. Run 2 3/8" tubing to 2210'. Load 5 1/2" casing with packer fluid and test 5 1/2" casing from surface to 2226' at 520 psi for 30 minutes. Test good. Test witnessed by Patricia Hatching with the Bureau of Land Management.
 5. Pull and lay down 2 3/8" tubing. Shut well in with 5 1/2" x 2" swedge, with 2" valve on top. Rig down and move off well. T-A 4-29-04
- Test chart attached.

APPROVED FOR 12 MONTH PERIOD
ENDING 04/29/2004

14. I hereby certify that the foregoing is true and correct

Signed

David A. Glass

Title Engineer

Date 04/30/04

(This space for Federal or State office use)

(CHIEF, SGD.) DAVID A. GLASS

Approved by

Conditions of approval, if any:

Title

Date

JUN 01 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side

