

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(JUNE 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM 27805
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030

505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 15, T22S-R32E

1980' FSL & 1980' FEL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Connally Federal #1

9. API Well No.

30-025-27772

10. Field and Pool, or Exploratory Area

Red Tank Cisco Canyon East

11. County or Parish, State

Lea County

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

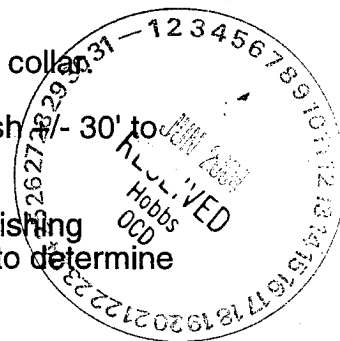
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Workover
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU completion unit. Bleed off pressure & kill well. ND wellhead. NUBOP w/ 10,000 psi WP. Set two 500 bbl frac tanks w/ 2% KCL water.
2. PU 2 7/8" drillpipe, collars, bumper sub jars, 4 1/2" jnt, OD 2 7/8" tbg collar.
3. TIH to 2002'. Tag fish, collapsed jnt of 2 7/8" tbg. Work dwn over fish +/- 30' to first collar. Release pkr.
4. If pkr will not release, attempt to back off tbg. POH, LD fish. TIH w/fishing string, pull 25,000 lbs over weight. TIH w/wireline and collar locator to determine collar depth & pkr assembly. TOH. LD fish.
5. If necessary, PU 4 1/2" wash pipe and clean out to top of pkr. PU fishing string & jar on pkr. TOH & LD fish.
6. TIH w/bit and scraper to pkr at 13,558'. Cleanout. TOH & LD tools. PU 7 5/8" pkr w/two profile nipples, on-off tool & 2 7/8" tbg. Set pkr at +/- 13,200'. NU wellhead & swab to recover load.
7. Run BHP build-up test to determine the potential of additional stimulation. If warranted, acidize w/10,000 gallons 20% NeFe acid and ballsealers. Swab to recover load & test.



14. I hereby certify that the foregoing is true and correct

Signed David F. Glass

Title Production Records

Date 05/24/2004

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID F. GLASS

Title

Date

Conditions of approval, if any MAY 26 2004

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

F3160-5.WK1

GWW

PETROLEUM ENGINEER