

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3. Address and Telephone No.

3300 N. A. St., Bldg. 4, Ste 100, Midland, TX 79705 432/684-3693

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL, 1980' FSL, Sec. 28, T-26S, R-33-E, Unit K

5. Lease Designation and Serial No.

NM 84898

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Rattlesnake Federal #1

9. API Well No.

30-025-33062

10. Field and Pool, or Exploratory Area

Rattlesnake Flat
50930 Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete to Brushy Canyon (7516-7602) and commingle with existing production.

1. MIRU WSU. Pull rods and pump. NU BOP. Pull tubing.

2. TIHW/tubing, DC's and MTB to PBD @ 7565'. Drill out cement and CIBP and push below 7670'. Circulate hole clean and POOH. LD BHA.

3. RU wire line and TIH CIBP and set @ 7650'. Cap w/20' cement.

4. Perforate Brushy Canyon: 7516-7589, 7600-7603 (45 holes)

5. PU packer and TIH. Spot 250 gals 7-1/2% HCl, from bottom perf at 7602.56' PU packer @ 7410' and reverse 10 bbls 2% KCl FW down annulus. Set packer and breakdown Brushy Canyon.perfs using spot acid.

6. Immediately follow with 2500 gals 7-1/2% HCl.

7. Flow back load until well dies. Release packer and TIH to 7610'. PU and reset packer as before, swab back load and swab test new perfs.

8. Additional stimulation will be designed if it is required.

9. POOH w/packer.

10. Run production equipment and return well to service.

14. I hereby certify that the foregoing is true and correct

Signed Carolyn J. Lasso Title Regulatory Analyst

Date 5-24-04

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by

Title

Date

Conditions of approval, if any:

JUN 02 2004

GWW