

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

March 4, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-33826 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other 2. Name of Operator Pure Resources, L. P. 3. Address of Operator 500 W. Illinois Midland, Texas 79701 4. Well Location Unit Letter <u>E</u> : <u>1800</u> feet from the <u>North</u> line and <u>560</u> feet from the <u>West</u> line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Brunson Argo 8. Well Number 23 9. OGRID Number 150628 10. Pool name or Wildcat Drinkard (19190)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,407' GR		
<u>Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)</u>		
Pit Location: UL ___ Sect ___ Twp ___ Rng ___ Pit type <u>Steel</u> Depth to Groundwater ___ Distance from nearest fresh water well ___ Distance from nearest surface water ___ Below-grade Tank Location UL ___ Sect ___ Twp ___ Rng ___ ; ___ feet from the ___ line and ___ feet from the ___ line		

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

CASING TEST AND CEMENT JOB ☐

OTHER: USE FRAC TANKS-NO PIT ☐ ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. *Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of plugging back from the Wantz; Abo zone, re-complete in the Drinkard zone, then DHC production. Therefore, we request exemption from C-144 or Pit Registration for this well work. The frac tanks will be 500 Bbls in size. The number used will vary based on results from perforating and fracture treating. Anticipate from 1-3 tanks. The supplier for these tanks is indeterminate now and subject to availability at time work actually begins. A spill containment device is planned to be used on the BOP stack to catch any minimal fluids from tripping in and out of well. Vacuum trucks will be used to haul off excess from tanks prior to overfill.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alank Bohling TITLE Regulatory Agent DATE 06/04/2004

Type or print name Alan W. Bohling E-mail address: _____ Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 11/11/08
 Conditions of approval, if any: _____