District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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## State of New Mexico Energy Minerals and Natural Resources

Form C-101 March 4, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

| ***********************************  | APPI   | LICAT                              | ON FO       | R PERMIT                     | TO D   | RILL,                                 | RE-E               | ENTE                         | R, DI  | EEPEI                   | N, PLUGBAO | CK, OF                          | R ADI  | ) A ZONE |  |
|--|--|------------------------------------|-------------|------------------------------|--------|---------------------------------------|--------------------|------------------------------|--|-------------------------|------------|---------------------------------|--------|----------|--|
| 30 0. Ullinois    "APT Number    3 Property Name    3 Property Name    3 Property Name    2073    Tourface Location    Vertice Location    Proposed Bottom Hole Location If Different From Surface    Ut or for no    Section    Proposed Bottom Hole Location If Different From Surface    Ut or for no    Section Townlap    Range  Int fan    Proposed Bottom Hole Location If Different From Surface    Ut or for no    Proposed Pool 2    "Proposed Pool 2    "Proposed Pool 2    "Proposed Casing and Cement Program    Hole Size  Casing weight/foot    Setting Depth  Setting Depth    Setting Prove Cols  "Proposed Casing and Cement Program    Hole Size  Casing weight/foot    Setting Proff  Setting Proff    Proposed Casing and Cement Program    Hole Size  Casing weight/foot    Setting Proff  Setti   |  |                                    |             | -                            |        | SS                                    |                    |                              |  |                         |            |                                 |        |          |  |
| <sup>3</sup> Property Code <sup>3</sup> Property Name <sup>3</sup> Veriface Location      UL or be no    Section    7 Surface Location    20 <sup>8</sup> U or zes    7 Surface Location    500    Veriface <sup>8</sup> Proposed Bottom Hole Location If Different From Surface    Lea    60    Veriface    Comp <sup>10</sup> U or be no    Section    Township    Range    Let Min    Feet from the    North South line    Feet from the    East West line    Comp <sup>10</sup> U or be no    Section    Township    Range    Let Min    Feet from the    North South line    Feet from the    East West line    Comp <sup>11</sup> U or be no    Section    Township    Range    Let Min    Feet from the    North South line    Feet from the    Section    Comp <sup>11</sup> U or be no    Section    Township    Range    Let Min    Proposed Pool 2     Comp    24 <sup>11</sup> Proposed Pool 1    Dimitand    "Proposed Pool 2     14    3407    3407    23    3407    23    3407    24    Proposed Pool 2     14    14    3407    3407    24    24  |  |                                    | 500 W. II   |                              |        | 150628                                |                    |                              |  | <sup>3</sup> API Number |            |                                 |        |          |  |
| Bunasin Argo  23    7 Surface Location    UL or lut no  Section  Township  Range  Lat tin  Feet from the  North/South lize  Feet from the  South South lize  Feet from the  Last West Time  County    * Proposed Pool 1    Dinkard (19190)    * Proposed Pool 1    * Proposed Pool 1    * Proposed Depth  * Fermation  * Cashe/Recury  * Proposed Pool 2    * Proposed Depth  * Fermation  * Cashe/Recury  * South South lize  South S  |  |                                    |             |                              |        |                                       |                    |                              | 30-025-33826                                 |                         |            |                                 |        |          |  |
| ** Surface Location      UL or bot no.    Section    Township    Range    Lot ldn    Feet from the<br>North Scath line    Feet from the<br>Set    EastWett line    County      E    10    225    372    Itel In    North Scath line    Feet from the<br>North Scath line    Feet from the<br>Set    Wett    Lea    Lea    Here from the    North Scath line    Feet from the    EastWett line    County      UL or lot no.    Section    Township    Range    Lot Idn    Feet from the    North Scath line    Feet from the    EastWest line    County      "UL or lot no.    Section    Township    Range    Lot Idn    Feet from the    North Scath line    Feet from the    EastWest line    County      "Work Type Code    "Proposed Pool 1    Dirinkard (19190)    "Icase Type Code    "GraderRetary    "Icase Type Code    3.407      "Multiple    "Proposed Casing and Cement Program    *Contractor    "Sped Date    3.407      12.14"    9.56"    3.66    1.140'    Soot "Cr Cr Ssc    O' (Surface)      8.34"    T    26    7.350'    825 POZ, 155, 24'' Sg Cr So    O' (Surface)  | Prop   | •                                  |             |                              |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
| E    10    225    37E    1800    North    560    West    Loa      I and the section of the se |  |                                    |             |                              |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
| ************************************   |  |                                    |             |                              |        |                                       | Feet from          | from the North/South line    |  | Feet from the East/     |            | t line                          | County |          |  |
| UL or lot no.    Section    Township    Range    Lot Idn    Peet from the    North/South line    Feet from the    East West line    County      **Proposed Pool 1    **Proposed Pool 1    **Proposed Pool 2    **Proposed Pool 2      **Walkingle    **Proposed Depth    **Cable/Relary    **Less Type Code    **Ground Level Elevation    3.407      **Multiple    **Proposed Depth    **Promation    **Contractor    **Signal Date    **Signal Date      ***********************************   | Е  | E 10 22S                           |             |                              |        |                                       |                    |                              |  |                         |            | West                            |        | Lea      |  |
| UL or lot no.    Section    Township    Range    Lot Idn    Peet from the    North/South line    Feet from the    East West line    County      **Proposed Pool 1    **Proposed Pool 1    **Proposed Pool 2    **Proposed Pool 2      **Walkingle    **Proposed Depth    **Cable/Relary    **Less Type Code    **Ground Level Elevation    3.407      **Multiple    **Proposed Depth    **Promation    **Contractor    **Signal Date    **Signal Date      ***********************************   |  | -                                  |             | <sup>8</sup> Proposed        | Bottom | Hole 1                                | ion If             | on If Different From Surface |  |                         |            |                                 |        |          |  |
| Drinkard (19190)      "Work Type Code    " Well Type Code    " Cable/Rotary    " Lease Type Code    " Ground Level Elevation      "Multiple    " Proposed Depth    " Formation    " Contractor    " Spud Date      21    Proposed Casing and Cement Program    Stacks of Cement    Estimated TOC      12.14"    9-558"    36#    1,140"    500 "C"    Circ. 75sc    0 (Surface)      8-3/4"    7"    26#    7,350"    825 POZ, 1stg. Circ. 420, 3 (4.15), 4003'      Portmit Expires    1 Year From Approval    26#    7,350"    825 POZ, 1stg. Circ. 420, 3 (4.15), 4003'      Portmit Expires    1 Year From Approval    1275sx, 2# stg. (5: 0)    0 (Surface)      Portmit Expires    1 Year From Approval    1275sx, 2# stg. (5: 0)    0 (Surface)      ** Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed are productive zone and proposed productive zone  | UL or lot no.  |                                    |             |                              |        |                                       |                    |                              |  |                         |            | East/Wes                        | t line | County   |  |
| Drinkard (19190)      "Work Type Code    " Well Type Code    " Cable/Rotary    " Lease Type Code    " Ground Level Elevation      "Multiple    " Proposed Depth    " Formation    " Contractor    " Spud Date      21    Proposed Casing and Cement Program    Stacks of Cement    Estimated TOC      12.14"    9-558"    36#    1,140"    500 "C"    Circ. 75sc    0 (Surface)      8-3/4"    7"    26#    7,350"    825 POZ, 1stg. Circ. 420, 3 (4.15), 4003'      Portmit Expires    1 Year From Approval    26#    7,350"    825 POZ, 1stg. Circ. 420, 3 (4.15), 4003'      Portmit Expires    1 Year From Approval    1275sx, 2# stg. (5: 0)    0 (Surface)      Portmit Expires    1 Year From Approval    1275sx, 2# stg. (5: 0)    0 (Surface)      ** Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed are productive zone and proposed productive zone  |  | L                                  | <u>ا</u>    | Proposed Pool 1              |        | I .                                   |                    | 10 Proposed Deal 2           |  |                         |            |                                 |        |          |  |
| "Work Type Code    " Well Type Code    " Cable/Rotary    " Lease Type Code    " Ground Level Elevation      "Multiple    " Proposed Depth    " Formation    " Contractor    " Spud Date      21    Proposed Casing and Cement Program    " Contractor    " Spud Date      Hole Size    Casing Size    Casing weight/foot    Setting Depth    Sacks of Cement    Estimated TOC      12-1/4"    9-5/8"    36#    1.140"    500 "C" Circ. 75x    0' (Surface)      8-3/4"    7"    26#    7.350'    825 POZ, 1stg. Circ.420, 3 16 16 4,003'      Permit Expires 1    Year From Approval    DV Tool    4.003'    1275sx. 2 <sup>M</sup> stg. Circ. 50    0' (Surface)      Permit Expires 1    Year From Approval    DV Tool    4.003'    1275sx. 2 <sup>M</sup> stg. Circ. 50    0' (Surface)      ** Describe the proposed program.    If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed and productive zone and proposed and productive zone and   |  |                                    |             | -                            |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
| P.A.    O    R    P    3.407      "Multiple    "Proposed Detth    "Eromation    "Contractor    "Spad Date      NO    21    Proposed Casing and Cement Program      Hole Size    Casing Size    Casing weight/foot    Setting Depth    Sacks of Cement    Estimated TOC      12-1/4"    9-5/8"    36#    1,140'    500 °C" Cric. 75sx    0' (Surface)      8.3/4"    7'    26#    7,350'    825 POZ, 1sg. Circ.420.3    4.003'      Porture Expires 1    Year From Approval DV Tool    4,003'    1275sx. 2" stg. Circ. 90    0' (Surface)      Porture Expires 1    Year From Approval DV Tool    4,003'    1275sx. 2" stg. Circ. 90    0' (Surface)      Porture Expires 1    Year From Approval DV Tool    4,003'    1275sx. 2" stg. Circ. 90    0' (Surface)      Porture Expires 1    Year From Approval DV Tool    4,003'    1275sx. 2" stg. Circ. 90    0' (Surface)      Porture Expires 1    Year From Approval DV Tool    4,003'    1275sx. 2" stg. Circ. 90    0' (Surface)      Porture Expires 1    Year From Approval DV Tool    4,003'    1275sx. 2   | L  |                                    | <del></del> |                              |        |                                       |                    | I                            |  |                         |            |                                 |        |          |  |
| ** Maitiple<br>NO    "Proposed Death<br>6,538"    "Formation<br>Drinkard    "Contractor    30 Spind Date      21    Proposed Casing and Cement Program    ** Source Casing Size    Casing Weight/foot    Setting Depth    Sacks of Cement    Estimated TOC      12-1/4"    9-5/8"    36#    1,140'    500 "C" Circ. 75x    0' (Surface)      8-3/4"    7"    26#    7,350'    825 POZ, 1stg. Circ. 420;3    14.15 (- 4,003')      Permit Expires 1    Year From Approval    DV Tool    4,003'    1275x. 2" stg. Circ. 90    0' (Surface)      ** Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed betw productive zone.    Describe the proposed program. If any. If a pit or below-grade tank is being used in the program, complete the reverse side of This form. Use'      ** Describe the proposed program. If any. If a pit or below-grade tank is being used in the program, complete the reverse side of This form. Use'      additional sheets if necessary. Permission is requested to plug-back and test the Drinkard zone in preparation to DHC the current Wantz: Abo and Drinkard zone proves viable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce Wantz; Abo and Drinkard zones pursuant to OCD      Division Order No. R-11363 (DHC C-103 to follow). BOP Equipment: 3,000 psi WP, double ram. No pits (see attached C-103 for explanation/request).      3*1 hereby cert  |  |                                    |             |                              |        |                                       |                    | •                            |  |                         |            |                                 |        |          |  |
| 21    Proposed Casing and Cement Program      Hole Size    Casing Size    Casing weight/foot    Setting Depth    Sacks of Cement    Estimated TOC      12-1/4"    9-5/8"    36#    1,140'    500 "C" Circ. 75x    0' (Surface)      8-3/4"    7"    26#    7,350'    825 POZ. 1sg. Circ. 420 3************************************   | <sup>16</sup> N  | fultiple                           |             | <sup>17</sup> Proposed Depth |        |                                       | <sup>18</sup> Form | ation                        |  |                         |            |                                 |        |          |  |
| Hole Size    Casing Size    Casing weight/foot    Setting Depth    Sacks of Cement    Estimated TOC      12-1/4"    9-5/8"    36#    1,140'    500 "C" Circ. 75sx    0 (Surface)      8-3/4"    7"    26#    7,350'    825 POZ, 1stg. Circ. 120, 316 16 (4,003'      Permit Expires 1 Year From Approval DV Tool    4,003'    1275sx. 2 <sup>m</sup> stg. Circ. 90    0 '(Surface)      Permit Expires 1 Year From Approval    Puice Data United TOM    9    0 '(Surface)      Partial United Straw    0    9    0 '(Surface)      2 <sup>a</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed ace Productive zone.    0      Describe the proposed program. If any. If a pit or below-grade tank is being used in the program, complete the reverse side of this form. Use    10      additional sheets if necessary. Permission is requested to plug-back and test the Drinkard zone in preparation to DHC the current Wantz: Abo and Drinkard production.    11      This well was drilled to a TD of 7,350'; PBTD of 7,284'. It is presently completed in the Wantz; Abo Pool from 6,620'-7,195'. Permission Fraditestred to acidize perfs    10      in the Wantz; Abo and swab test. Then to perforate the Drinkard from 6,224'-6,538' (46 holes), set an RBP @ 6,600', test, acidize, fracture treat, flowback & swab      test of my knowledg   |  |                                    |             |                              |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
| 12-1/4"    9-5/8"    36#    1,140'    500 °C" Circ. 75sx    0' (Surface)      8-3/4"    7"    26#    7,350'    825 POZ, 1sg. Circ. 120,3    14.161,1    4,003'      Permit Expires    1 Year From Approval DV Tool    4,003'    1275sx. 2 <sup>rd</sup> stg. Circ. 90    0' (Surface)      Partial Lingeds    1 Highes    1 Highes    0 Contract    0    0    0      2" Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed are productive zone.    0    0    0      Describe the proposed program. If any. If a pit or below-grade tank is being used in the program, complete the reverse side of this form. Use additional sheets if necessary. Permission is requested to plug-back and test the Drinkard zone in preparation to DHC the current Wantz: Abo and Drinkard production.      This well was drilled to a TD of 7,350'; PBTD of 7,284'. It is presently completed in the Wantz; Abo Pool from 6,620'-7,195'. Permission Frequestice to acidize perfs in the Wantz; Abo and swab test. Then to perforate the Drinkard from 6,224'-6,538' (46 holes), set an RBP @ 6,600', test, acidize, fracture treat, flowback & swab test. If the Drinkard zone proves viable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce Wantz, Abo & Drinkard zones pursuant to OCD Division Order No. R-11363 (DHC C-103 to follow). BOP Equipment: 3,000 psi WP, double ram. No pits (see attached C-103 for explanation/request).    13 1 hereby certify that the information given above is true and c  | Hole S   | lize                               | Ca          |                              |        |                                       |                    |                              |  |                         | ment       | Estimated TOC                   |        |          |  |
| 8-3/4"    T'    26#    7,350'    825 POZ, 1sg. Circ.420;    14.57, 4,003'      Permit Expires    1 Year From Approval DV Tool    4,003'    1275sx. 2 <sup>m</sup> stg. Circ.90    0' (Surface)      Permit Expires    1 Year From Approval DV Tool    4,003'    1275sx. 2 <sup>m</sup> stg. Circ.90    0' (Surface)      Permit Expires    1 Year From Approval    DV Tool    4,003'    1275sx. 2 <sup>m</sup> stg. Circ.90    0' (Surface)      Permit Expires    1 Year From Approval    0    0    0    0' (Surface)      Permit Expires    1 Year From Approval    0    0''    0''    0''    0''      ************************************  | 12-1/  | 4"                                 |             |                              |        | · · · · · · · · · · · · · · · · · · · |                    |                              |  |                         |            |                                 |        |          |  |
| Permit Expires    I Year From Appreval DV Tool    4,003'    1275sx. 2 <sup>st</sup> stg. Circ. 90    0' (Surface)      Permit Expires    Pritting Underway/<br>Plug Darck    Pritting Underway/<br>Plug Darck    0    0    0' (Surface)      2°    Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed act Productive zone.    0    0' (Surface)      2°    Describe the proposed program. If any. If a pit or below-grade tank is being used in the program, complete the reverse side of this form. Use/<br>additional sheets if necessary. Permission is requested to plug-back and test the Drinkard zone in preparation to DHC the current Wantz. Abo and Drinkard production.<br>This well was drilled to a TD of 7,350'; PBTD of 7,284'. It is presently completed in the Wantz; Abo Pool from 6,620'-7,195'. Permission breguested to acidize perfs<br>in the Wantz; Abo and swab test. Then to perforate the Drinkard from 6,224'-6,538' (46 holes), set an RBP @ 6,600', test, acidize, fracture treat, flowback & swab<br>test. If the Drinkard zone proves viable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce Wantz; Abo & Drinkard zones pursuant to OCD<br>Division Order No. R-11363 (DHC C-103 to follow). BOP Equipment: 3,000 psi WP, double ram. No pits (see attached C-103 for explanation/request).      3'' 1 hereby certify that the information given above is true and complete to the<br>best of my knowledge and belief.    OIL CONSERVATION DIVISION      3''s 1 hereby certify that the information given above is true and complete to the<br>best of my knowledge and belief.    Title:    PETROLEUM ENCINEER   <   | 8-3/4  | ."                                 |             | 7"                           | 26#    |                                       |                    |                              |  |                         |            | <u>/</u>                        |        |          |  |
| Participation    United construction      ***    Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed are productive zone.      Describe the blowout prevention program, if any. If a pit or below-grade tank is being used in the program, complete the reverse side of this form. Use      additional sheets if necessary. Permission is requested to plug-back and test the Drinkard zone in preparation to DHC the current Wantz: Abo and Drinkard production.      This well was drilled to a TD of 7,350'; PBTD of 7,284'. It is presently completed in the Wantz; Abo Pool from 6,620'-7,195'. Permission Streamsted to acidize perfs      in the Wantz; Abo and swab test. Then to perforate the Drinkard from 6,224'-6,538' (46 holes), set an RBP @ 6,600', test, acidize, fracture treat, flowback & swab      test. If the Drinkard zone proves viable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce Wantz; Abo & Drinkard zones pursuant to OCD      Division Order No. R-11363 (DHC C-103 to follow). BOP Equipment: 3,000 psi WP, double ram. No pits (see attached C-103 for explanation/request).      2 <sup>31</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.      Signature:    Ollanews. Bohling      Tritle:    PETROLEUM ENGINEER      Printed name: Alan W. Bohling    Title:      Defense:    Approved by:      Signature:    Approval Date:      E-mail Address:    a  |  | DV Tool                            |             |                              |        |                                       |                    |                              |  |                         |            | . 2 <sup>nd</sup> stg. Circ. 90 |        |          |  |
| <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed are productive zone.      Describe the blowout prevention program, if any. If a pit or below-grade tank is being used in the program, complete the areverse side of this form. Use additional sheets if necessary. Permission is requested to plug-back and test the Drinkard zone in preparation to DHC the current Wantz: Abo and Drinkard production. This well was drilled to a TD of 7,350'; PBTD of 7,284'. It is presently completed in the Wantz; Abo Pool from 6,620'-7,195'. Permission Streenwested to acidize perfs in the Wantz; Abo and swab test. Then to perforate the Drinkard from 6,224'-6,538' (46 holes), set an RBP @ 6,600', test, acidize, fracture treat, flowback & swab test. If the Drinkard zone proves viable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce Wantz; Abo & Drinkard zones pursuant to OCD Division Order No. R-11363 (DHC C-103 to follow). BOP Equipment: 3,000 psi WP, double ram. No pits (see attached C-103 for explanation/request). <sup>23</sup> 1 hereby certify that the information given above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION <sup>24</sup> Title:    PETROLEUM ENGINEER      Printed name: Alan W. Bohling    Title:      Title:    PETROLEUM ENGINEER      Printed name: Alan W. Bohling    Title:      Detaulation group resources.com    Date:      Date: 06/04/2004    Phone: (432) 498-8662    Conditions of Approval:   | Permit   | Remit Expires 1 Year From Approval |             |                              |        |                                       |                    |                              |  |                         |            |                                 | 0      |          |  |
| <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed are productive zone.      Describe the blowout prevention program, if any. If a pit or below-grade tank is being used in the program, complete the geverse side of this form. Use additional sheets if necessary. Permission is requested to plug-back and test the Drinkard zone in preparation to DHC the current Wantz: Abo and Drinkard production.      This well was drilled to a TD of 7,350'; PBTD of 7,284'. It is presently completed in the Wantz; Abo Pool from 6,620'-7,195'. Permission Erequested to acidize perfs in the Wantz; Abo and swab test. Then to perforate the Drinkard from 6,224'-6,538' (46 holes), set an RBP @ 6,600', test, acidize, fracture treat, flowback & swab test. If the Drinkard zone proves viable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce Wantz; Abo & Drinkard zones pursuant to OCD Division Order No. R-11363 (DHC C-103 to follow). BOP Equipment: 3,000 psi WP, double ram. No pits (see attached C-103 for explanation/request). <sup>23</sup> 1 hereby certify that the information given above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION      Signature:    Olan U. Bohling    Title:    PETROLEUM ENGINEER      Printed name: Alan W. Bohling    Title:    Deproval Date:    PETROLEUM ENGINEER      E-mail Address: abohling@pure resources.com    Dhone: (432) 498-8662    Conditions of Approval:    Conditions of Approval:  |  | Pluphock                           |             |                              |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
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| Division Order No. R-11363 (DHC C-103 to follow). BOP Equipment: 3,000 psi WP, double ram. No pits (see attached C-103 for explanation/request). <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION      Signature:    Olando Bohling    Title:      Printed name: Alan W. Bohling    Title:    PETROLEUM ENGINEER      Title: Regulatory Agent    Approval Date:    JUN 0 9 ZUD Expiration Date:      E-mail Address: abohling@pure resources.com    Phone: (432) 498-8662    Conditions of Approval:  |  |                                    |             |                              |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
| 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION      Signature:    Olan W. Bohling    Approved by:      Printed name: Alan W. Bohling    Title:    PETROLEUM ENGINEER      Title: Regulatory Agent    Approval Date:    JUN 0 9 ZCO Expiration Date:      E-mail Address: abohling@pure resources.com    Date: 06/04/2004    Phone: (432) 498-8662    Conditions of Approval:   |  |                                    |             |                              |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
| best of my knowledge and belief.  OIL CONSERVATION DIVISION    Signature:  Oll CONSERVATION DIVISION    Printed name: Alan W. Bohling  Title:    Date: 06/04/2004  Phone: (432) 498-8662  |  |                                    |             |                              |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
| Signature:    Olan W. Bohling    Approved by:      Printed name:    Alan W. Bohling    Title:    PETROLEUM ENGINEER      Title:    Regulatory Agent    Approval Date:    JUN 0 9 200 Expiration Date:      E-mail Address:    abohling@pure resources.com    Expiration Date:    Expiration Date:      Date:    06/04/2004    Phone:    (432) 498-8662    Conditions of Approval:  |  |                                    |             |                              |        |                                       |                    | OIL CONSERVATION DIVISION    |  |                         |            |                                 |        |          |  |
| Printed name: Alan W. Bohling  Title:  PETROLEUM ENGINEER    Title: Regulatory Agent  Approval Date:  JUN 0 9 2004 Expiration Date:    E-mail Address: abohling@pure resources.com  Date: 06/04/2004  Phone: (432) 498-8662  Conditions of Approval:   |  |                                    |             |                              |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
| Title: Regulatory Agent  Approval Date:  JON 0 0 2000 Expiration Date:    E-mail Address: abohling@pure resources.com  |  |                                    |             |                              |        |                                       |                    | Title:                       |  |                         |            |                                 |        |          |  |
| E-mail Address: abohling@pure resources.com    Date: 06/04/2004    Phone: (432) 498-8662    Conditions of Approval:  |  |                                    |             |                              |        |                                       |                    |                              | Approval Date: JUN 0 9 2004 Expiration Date: |                         |            |                                 |        |          |  |
|  | E-mail Address: abohling@pure resources.com  |                                    |             |                              |        |                                       |                    |                              |  |                         | <u>I</u>   |                                 |        |          |  |
|  | Date: 06/04/2004 Phone: (432) 498-8662 Conditions of Approval:   |                                    |             |                              |        |                                       |                    |                              |  |                         |            |                                 |        |          |  |
|  |  |                                    |             |                              |        |                                       |                    | Attached                     |  |                         |            |                                 |        |          |  |

DISTRICT I P.O. Bez 1960, Hobbs, NM 86241-1960

DISTRICT II P.O. Drever DD, Artonia, NM 66211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV P.O. Box 2088, Senie Fe, NM 87504-2088

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## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1904 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|   | · ·           | Pool Code        |               |             |      | Pool Name       |               |                   |                     |   |          |  |  |
|---|---------------|------------------|---------------|-------------|------|-----------------|---------------|-------------------|---------------------|---|----------|--|--|
| 30-025-   | 1             | 9190             | )             |             |      | nkard           |               |                   |                     |   |          |  |  |
| 26773   |               |                  |               |             | BI   | Proper<br>RUNSO |               | Well Number<br>23 |                     |   |          |  |  |
| OGRID N   | 0.            |                  | _             |             |      | Operati         |               | Elevation         |                     |   |          |  |  |
| 150628  | ·             | Pure             | Resour        | ces,        | L.   | P,              |               |                   |                     |   |          |  |  |
| Surface Location  |               |                  |               |             |      |                 |               |                   |                     |   |          |  |  |
| UL or lot No.   | Section<br>10 | Township<br>22 S | Range         | Lot Idn     |      | Feet from the   |               | North/South line  | Feet from the       | East/West line                          | County   |  |  |
| E   | 37 E          | Ε                |               | 1800        |      | NORTH           | 560           | WEST              | LEA                 |   |          |  |  |
| Bottom Hole Location If Different From Surface  |               |                  |               |             |      |                 |               |                   |                     |   |          |  |  |
| UL or lot No.   | Section       | Township         | Range         | Lot 1       | lda  | Feet from       | the           | North/South line  | Fect from the       | East/West line                          | County   |  |  |
| Dedicated Acres   |               | -                | 1             |             |      |                 | ;             |                   | -                   |   |          |  |  |
|   | JOINCO        | r Infill Co      | nsolidation ( | Code        | Orde | r No.           | •             |                   |                     |   |          |  |  |
| 40  | <u> </u>      |                  |               |             | I    | ·               |               |                   |                     |   |          |  |  |
| NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED<br>OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION |               |                  |               |             |      |                 |               |                   |                     |   |          |  |  |
|   |               |                  |               |             |      |                 | LEN           | APPROVED BY       | THE DIVISION        |   |          |  |  |
| l f   | 1             |                  |               |             |      |                 | 1             |                   | OPERATO             | R CERTIFICAT                            |          |  |  |
|   | i             |                  |               |             |      |                 | i<br>i        |                   |                     | certify the the inj                     |          |  |  |
|   | Í             |                  |               |             |      |                 | i             |                   | contained herein    | is true and compl                       |          |  |  |
| 800   | 1             |                  |               |             |      |                 | i             |                   | ouse of may serious | est of my knowledge and belief.         |          |  |  |
| - 180   | 1             |                  |               |             |      |                 | Ì             |                   |                     | 1200.                                   |          |  |  |
|   |               |                  |               |             |      |                 | 1             |                   | Stenature           | Bohling                                 | 2        |  |  |
| <b>2</b> -100-10-10-10-10-10-10-10-10-10-10-10-10   |               |                  |               | <u></u> † · |      |                 | • + -         |                   |                     | Pahling                                 |          |  |  |
|   |               |                  |               |             |      |                 |               | Printed Name      | Bohling             | ·                                       |          |  |  |
|   | Ĩ             |                  |               |             |      |                 | 1             |                   | Regulate            | ory Agent                               |          |  |  |
|   |               |                  |               |             |      |                 |               |                   | June 4,             |   |          |  |  |
| ŧ ŧ   |               |                  |               |             |      |                 | 1             |                   | Date                |   |          |  |  |
| <b></b>   | mmif          |                  |               |             |      |                 |               |                   | SURVEYO             | R CERTIFICAT                            | NON      |  |  |
|   | 1             |                  |               |             |      |                 | İ             |                   | I hereby certify    | that the well locat                     | on shown |  |  |
|   |               |                  |               | [           |      |                 |               |                   |                     | e plotted from field<br>made by me or   |          |  |  |
|   | 1             |                  |               |             |      |                 | I             |                   | supervison, and     | t that the sume is<br>best of my belies | true and |  |  |
|   | i i           |                  |               |             |      |                 |               |                   |                     | our of my belle                         |          |  |  |
|   | 1             |                  |               |             |      |                 | 1             |                   | FEBRU               |   | 7        |  |  |
|   | · +           |                  |               | L           |      |                 | ۱<br>ـ. ــلــ |                   | - Signature         | Part a                                  | JLP      |  |  |
|   | i             |                  |               |             |      |                 | 1             |                   | Professional        | Surveyor                                |          |  |  |
|   | ĺ             |                  |               |             |      |                 | i             |                   | DE ST               | ME KONA                                 |          |  |  |
|   | 1             |                  |               |             |      |                 | İ             |                   | Konall              | DUM                                     | 40-97    |  |  |
|   | ļ             |                  |               |             |      |                 | 1             |                   | Agmo. W             | m. 97-11-02                             |          |  |  |
|   | 1             |                  |               |             |      |                 | ļ             |                   | Contricate No       | JOIN IT TES                             | T, 676   |  |  |
|   | 1             |                  |               |             |      |                 |               |                   | PRO-PRO-            | CART & EIDSON                           |          |  |  |
|   |               |                  |               |             |      |                 |               |                   |                     | ESSION                                  | ·        |  |  |