

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Gruy Petroleum Management Co.

3. Address and Telephone No.

600 East Las Colinas Blvd. Suite 1100, Irving Texas

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2000' FEL & 450' FSL, Sec. 29, Twp. 19S, Rge. 32 E, Lea Co. N.M.

5. Lease Designation and Serial No.

NMLC 063586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Lusk West (Deleware) Unit

8. Well Name and No.

901

9. API Well No.

30-025-34131

10. Field and Pool, or Exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

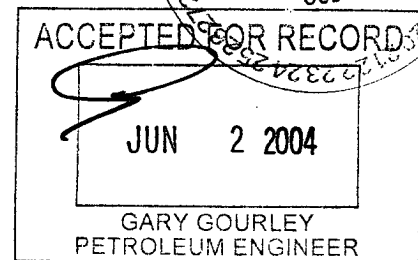
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Tubing leak

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Repair Tubing leak on Injection well:
Pooh with 201 Jts Of Jts. Of IPC tbg., 5 1/2" Arrowset 1-XS packer/OOT, 1.5" F nipple.
Tested tbg. Back into well @ 5000 Psi. found hole in 28th Jt. Above packer. Set packer @ 6350'.
Notified NMOCD to witness test, witness did not show. Load casing to 400 Psi by Key Energy pump truck (Juan Menchaca). No pressure loss during test. Attached is the chart for this test.



14. I hereby certify that the foregoing is true and correct

Signed

Reggie Lorton

Title

Production Supt.

Date

19-May-04

(This space for Federal or State office use)

Approved by
Conditions of approval, if any

Gary W. Wink

FIELD REPRESENTATIVE II/STAFF MANAGER

Date

JUN 09 2004

