

EC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM69596
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. NMNM94480A
3b. Phone No. (include area code) Ph: 405.228.8209 Fx: 405.552.1319		8. Well Name and No. GAUCHO UNIT 05
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T22S R34E SENE 1650FSL 660FEL		9. API Well No. 30-025-34149-00-S1
10. Field and Pool, or Exploratory OJO CHISO		11. County or Parish, and State LEA COUNTY, NM

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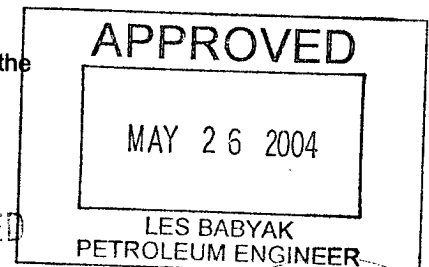
## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to perform a MIT and reinstate the Temporarily Abandoned status of this well. Devon is actively drilling in this area and proposes to test this well at a later date for use as a produced water disposal well.

The well successfully passed a MIT in 2002. Prior to the MIT a CIBP was set at 5200' and the casing was displaced with packer fluid.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #30551 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA ASKWIG on 05/18/2004 (04LA0182SE)	
Name (Printed/Typed) LINDA GUTHRIE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/11/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Petroleum Engineer	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD FIELD OFFICE	

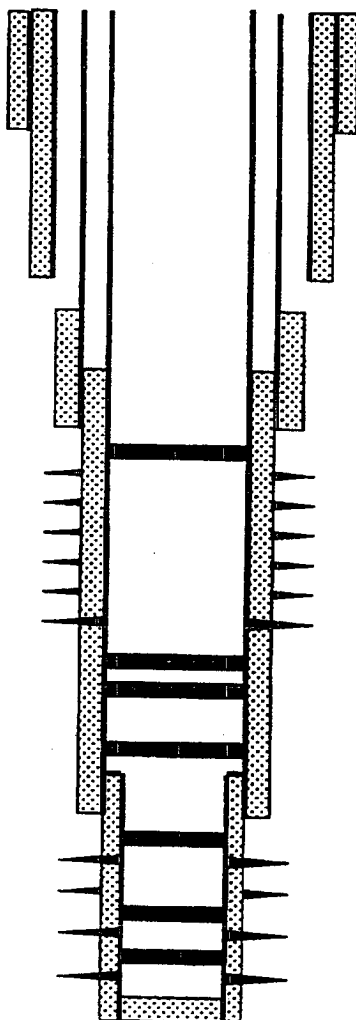
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: GAUCHO UNIT #5			FIELD: WEST OJO CHISCO (MORROW)			
LOCATION: 1650' FSL & 660' FEL, SEC 30-T22S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3432'; KB=3454'			SPUD DATE: 09/09/98		COMP DATE: 12/17/98	
API#: 30-025-34149		PREPARED BY: C.H. CARLETON			DATE: 01/21/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 2285'	13 3/8"	61#	J-55	ST&C	17 1/2"
CASING:	0' - 5180'	9 5/8"	40#	K-55,N-80	LT&C	12 1/4"
CASING:	0' - 11892'	7"	26#	P-110	LT&C	8 3/4"
LINER:	11674' - 13446'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

20" CASING @ 825' W/1025 SXS. TOC @ SURFACE.

13 3/8" CASING @ 2285' W/1400 SXS. TOC @ SURFACE

9 5/8" CASING @ 5180' W/1150 SXS. TOC @ 2460' (TEMP SURVEY)  
CIBP @ 5200'  
DELAWARE PERFS: 5234'-5300'(OA) - SHOTS UNKNOWN (SQZ'D OFF)  
PERF & SQUEEZE @ 5320' WITH 150 SXS. TOC @ 4150' (CBL)  
PERF & SQUEEZE @ 5900' WITH 150 SXS. TOC @ 5325' (CBL)  
DELAWARE PERFS: 7336'-7376'(OA) - SHOTS UNKNOWN (SQZ'D OFF)  
PERF & SQUEEZE @ 7480' WITH 300 SXS. TOC @ 5960' (CBL)  
DELAWARE PERFS: 8445'-8461'(OA) - SHOTS UNKNOWN  
RBP @ 8506'  
CIBP @ 8650'. CAPPED WITH 35' CEMENT

CIBP @ 11480', CAPPED WITH 35' CEMENT  
7" CASING @ 11892' W/700 SXS. TOC @ 7480' (CBL)  
CIBP @ 12900', CAPPED WITH 35' CEMENT  
GRAMA RIDGE "A" PERFS: 12940'-12968'(OA) - 96 HOLES  
MORROW "A" PERFS: 13114'-13124'(OA) - 44 HOLES (SQZ'D OFF)  
CIBP @ 13230'  
MORROW "C" PERFS: 13238'-13239'(OA) - 8 HOLES  
CIBP @ 13275', CAPPED WITH 20' CEMENT  
MORROW "C" PERFS: 13296'-13348'(OA) - 46 HOLES  
4 1/2" LINER @ 11674' - 13446' W/300 SXS.  
TD @ 13450' PBTD @ 13418'

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