

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-36144
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7 Lease Name or Unit Agreement Name Phillips
2 Name of Operator Trilogy Operating, Inc	8 Well No. 1
3 Address of Operator P.O. Box 7606, Midland, Texas 79708	9 Pool name or Wildcat Nadine: Drinkard-Abo
4 Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>19S</u> Range <u>39E</u> NMPM <u>Lea</u> County	
5 Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add Drinkard Formation ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

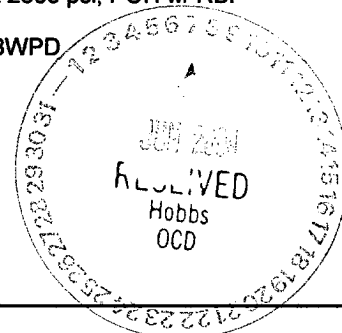
5/13/04 - MIRU pulling unit, POH w/ rods & tbg, Perforate Drinkard Formation from 7002'-7008', 7016'-7032', 7052'-7058', 7074'-7078' w/ 2 spf = 64 holes, RIH w/ RBP & Pkr

5/14/04 - Isolate Abo Formation w/ RBP set @ 7200', Set pkr @ 6900', acidize w/ 3000 gals 15% NEFE - swab back load, set up frac

5/17/04 - Frac well down csg w/ 114,000# 16/30 Ottawa sand + 52,000 gals Xlink gel, treated @ 20 bpm & 2800 psi, POH w/ RBP

5/29/04 - Recover frac fluid, - Put well in production, previous Abo production = 8 BOPD + 16 MCFD + 2 BWPD
current production = 69 BOPD + 40 MCFD + 69 BWPD

SUBMIT new C-116 in 20 days



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Engineer DATE 06-01-2004

TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 432/ 686-2027

(This space for State Use)

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II / STAFF MANAGER JUN 09 2004

CONDITIONS OF APPROVAL, IF ANY: