District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404 District IV
District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

 AMENDED	PEPORT

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Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960						-	OGRID Number 013837 Reason for Filing Code					
		ART		OX 960 1 88211-09 						Reason for Fr	V	
API Number 30-025-36325 Ta						Pool Name						1 Code 270
	ty Code					Tamano Delaware Property Name						Number
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