

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36596
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: Straw Hat 6 State
4. Well Location Unit Letter F : 3819 feet from the South line and 1499 feet from the West line Section 6 Township 21S Range 33E NMPM County Lea		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3777' GR		9. Pool name or Wildcat Hat Mesa; Morrow (Gas)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

R-111P

5/19/04 Spud @ 8:00 AM
5/21/04 Ran 31 jts, 51.5#, 13 3/8" surface casing @ 1413'.
Cemented w/ 600 sx Class C lead, 350 sx Class C tail. CIRC 90 sx to surface.
5/22/04 Tested casing to 1000 psi. OK. Continue drilling.
5/27/04 Ran 45 jts, 40#, HCK-55, 9 5/8" & 71 jts, 40#, J-55, 9 5/8" casing set @ 5305'.
DV tool @ 3652', casing packer @ 3662'.
Cemented 1st stage w/ 250 sx 50:50:10 POZ C, tail w/ 370 sx Class C Neat. Displace w/ 285 bbls fresh water. Floats held. Inflate casing packer. Open DV tool. Establish circulation.
Cement 2nd stage w/ 1000 sx 50:50:10 POZ C. Displace w/ 277 bbls fresh water. Close DV tool.
CIRC 63 bbls to surface. Mr. Hill w/ NMOCDD witnessed cementing operations.
5/28/04 Tested casing to 1500 psi. OK. Continue drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/2/04

Type or print name Stan Wagner

Telephone No. 432 686 3689

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OG FIELD REPRESENTATIVE II/STAFF MANAGER

DATE 6/2/04