

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36638
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Ginger MC
Well No. 2
Pool name or Wildcat DK : Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland, Texas 79708	
Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3569 GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/19/04 - Spud well @ 9:30 PM MST, using fresh water mud & 12 1/4" drill bit

4/21/04 - TD 12 1/4" Surface hole @ 1621', RIH w/ 37 jts of 8 5/8"-32# - J55 csg to a setting depth of 1604', cement w/ 650 sx class "C" + 4% gel + 2% Cacl2, tail w/ 200 sxs class "C" + 2% Cacl2 - circulated 297 sx cement to surface

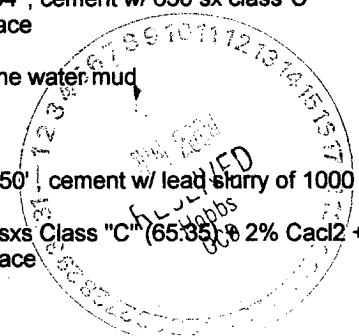
4/23/04 - WOC= 20 hrs, NU and test BOP's to 3000 psi, install H2S Eqpt. Begin drilling 7 7/8" hole w/ brine water mud

5/06/04 - TD 7 7/8" hole @ 7955', run open hole logs, decide to set 5 1/2" csg

5/07/04 - RIH w/ 198 jts of 5 1/2" - 17# - J55 & N80 csg (bottom 600' - N80), total pipe = 7955', set @ 7950', cement w/ lead slurry of 1000 sxs

class "C" (65:35) + 6% gel + 5% salt + 4/10% FL-62 + 1/4 #/sx celloflake, middle slurry of 450 sxs Class "C" (65:35) + 2% Cacl2 + 1/4 #/sx celloflake + tail w/ 700 sx class "H" + 5/10% FL-25 - circulated 318 sx cement to surface

5/08/04 - RDMO drilling rig, wait on completion unit



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Engineer

DATE 06-02-2004

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 432-686-2027

(This space for State Use)

APPROVED BY

Harry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUN 09 2004

CONDITIONS OF APPROVAL, IF ANY