

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-36144

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Phillips

2. Name of Operator  
Trilogy Operating, Inc

8. Well No.  
1

3. Address of Operator  
P.O. Box 7606, Midland, Texas 79708

9. Pool name or Wildcat  
Nadine: Drinkard-Abo

4. Well Location  
Unit Letter E : 1980 Feet From The North Line and 330 Feet From The West Line  
Section 19 Township 19S Range 39E NMPM Lea County

10. Date Spudded 02/14/03 11. Date T.D. Reached 03/02/03 12. Date Compl. (Ready to Prod.) 04/25/03 13. Elevations (DF & RKB, RT, GR, etc.) 3577 GR 14. Elev. Casinghead 3577

15. Total Depth 7708 16. Plug Back T.D. 7687 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7436' - 7641' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CNL & DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1740	12 1/4	850 sx class "C"	0
5 1/2"	17	7708	7 7/8	900 sx "C" + 700 sx "H"	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8	7650	None

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
7594' - 7641' - selectively perforated w/ 2 spf - 64 holes			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
7436' - 7556' - selectively perforated w/ 2 spf - 80 holes			7594'-7641'	2500 gals 15% NEFE	
0.41" hole size			7436'-7556'	2500 gals 15% NEFE	
				10,000 gals, 15% XLA	

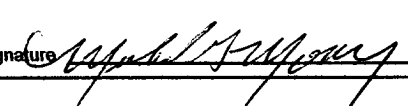
28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
04/25/03		Pumping - 2 1/2" x 1 3/4" x 20' RHBC insert pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
04/28/03	24	N/A		66	250	33	3788
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
N/A	40		66	250	33	36.8	

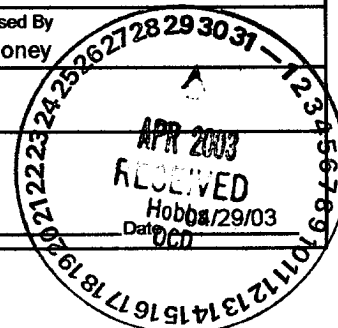
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynegy Test Witnessed By Donny Money

30. List Attachments  
C-104, deviation survey, electric logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed Name Michael G. Mooney Title Engineer



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2860.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2966.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4370.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5610.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6080.0	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6620.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6990.0	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7250.0	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 6990 to 7556  
No. 2, from to  
No. 3, from to  
No. 4, from to

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

From	To	Thickness in Feet	Lithology
0.0	1740.0	1740.0	sand & chert
1741.0	2860.0	1119.0	salt & anhydrite
2861.0	7708.0	4847.0	sand & dolomite

From	To	Thickness in Feet	Lithology
ELF		4/30/03	
ABOVE DATE DOES NOT INDICATE WHEN CONFIDENTIAL LOGS WILL BE RELEASED			