Submit 3 Copies To Appropriate District Office State of New Mexico						Form C-103	
District Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 87240					WELL API NO.	Revised March 25, 1999	
District II 811 South First, Artesia, NM 87210 District III 2040 South Park					30-025-36215 5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM \$7410					STATE FEE S		
District IV Santa Fe, NM 87505 2040 South Pacheco, Santa Fe, NM 87505					6. State Oil &		
						Ono Double 140.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:					7. Lease Name or Unit Agreement Name: Merlot		
Oil Well Gas Well Other							
2. Name of Operator Xeric Oil & Gas Corporation					8. Well No.	1	
3. Address of Operator P. O. Box 352					9. Pool name or Wildcat		
4. Well Location Midland, TX 79702					Nadine Drinkard Abo		
Unit 1	Letter H	: 1980 feet from the	Nort	h line and	330 feet fr	om the <u>East</u> line	
Section	on 23	Township	19S R	ange 38E	NMPM	County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
GR 3597 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF I	Appropriate Box to I	ndicate N				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING							
:	i i				ILLING OPNS. 🔯	PLUG AND	
PULL OR ALT	TER CASING [OMPLETION		CASING TEST AI CEMENT JOB	ND 🗆	ABANDONMENT	
OTHER:				OTHER:	•.	المها	
12. Describe	proposed or comp	leted operations. (Clearly	state all pe	rtinent details and o	rive pertinent data	s, including estimated date	
. Or starting	s any brobosed wor	k). SEE RULE 1103. Fo	r Multiple	Completions: Attac	h wellbore diagran	n of proposed completion	
or recomp	phanon.	•		·		- or broboson combicator	
3/23/03	Spud well @ 3:	00 PM MDT with Key I	Orilling Ri	g #7.			
3/24/03	TD 121/4" surface hole @ 1,726'. Circulate hole clean. RIH w/38 jts. 24# J-55 8 5/8" csg. to a setting depth of 1,723'. Cement with lead of 650 3X Class "C", tail w/200						
3/25/03	RIH w/38 its. 2	4# I-55 8 5/8" csg to a s	setting den	th of 1.723' Ceme	ent with lead of 6	50.5° Class "C" tail w 900 ev	
	Class "C". Circ NMOCD orders	culate 17 sx to surface.	Plug Down	a. WOC 8 hrs. Nip	ople up BOP. Ins	tall H2S equipment as per	
4/10/03	NMOCD orders. TD 7 7/8" hole @ 7,800. Run Open Hole Logs. Circulate hole. RIH w/207 jts 17# & 20# N-80 5 ½" csg (7819') to a setting depth of 7,800'. Lead cement w/830 sx Class "C". Tail w/840 sx Class "H". Circulated 95 sx to nit. Release right Waiting and						
4/11/03	RIH w/207 jts 1	7# & 20# N-80 5 ½" cs	g (7819') t	o a setting depth o	f 7,800'.		
4/12/03	Lead cement w/830 sx Class "C". Tail w/840 sx Class "H". Circulated 95 sx to pit. Release rig. Waiting on completion unit.						
I hereby certi	fy that the informat	ion above is true and com	nlete to the	heet of my leasure	loo and balling		
SIGNATURI	/ //	illa, Jord	TITLE	Production		. DATE //20/02	
т	Angie Craw	ford				DATE4/30/03 432-683-3171	
Type or print		· U	····		Tele	ephone No.	
(This space for	or State use)				III STALL MAN	• • • • • • • • • • • • • • • • • • • •	
APPPROVE	D BY	- Alendo	€ _{TTILE}	PETROLEUM	ENGINEER	70. A 1997	
	f approval, if any:	77				— DATE O 6 2003	