

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NC	
30-025-36384	
5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
VO-5629	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

CONFIDENTIAL
Amendment to
Correct Perforations

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

CONFIDENTIAL

7. Lease Name or Unit Agreement Name

Kris State Unit

8. Well No.

1

9. Pool Name or Wildcat
Eight mile
Drawn Wildcat Morrow NW

4. Well Location

Unit Letter

D

1300

Feet From The

North

Line and

990

Feet From The

West

Line

28

Section

11S

Township

34E

Range

NMPM

Lea

County

10. Date Spudded

11-6-03 RH

11-8-03 RT

11. Date T.D. Reached

12/20/03

12. Date Completed (Ready to Prod)

1/6/04

13. Elevations (DF & RKB, RT, GR, etc.)

4188' GR, 4206' KB

14. Elev. Casinghead

N/A

15. Total Depth

12580'

16. Plug Back T.D.

12462'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled by

Rotary Tools

Cable Tools

40-12580'

N/A

19. Producing Interval (s), of this completion - Top, Bottom, Name

12237-12243' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BCS/CNL/Lateralog/CBL/GR/Monitor/MSD/BHI

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	389'	17-1/2"	450 sx (circ)	
9-5/8"	36#, 40#	4210'	12-1/4"	1400 sx (circ)	
5-1/2"	17#	12580'	8-3/4"	2976 sx (circ)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12184'	13 14 15 16 184'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

12237-43' w/ 24 - .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12237-43'	1500 gal 7-1/2% Morrow acid w/1000 SCF N2/Bbl

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. Or Shut-in)	
	Flowing					SIWOPL	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water - Bbl.	Gas - Oil Ratio
1/6/04	24	24/64"		0	5100	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas-MCF	Water - Bbl	Oil Gravity - API	
1500#			0	5100	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

Test Witnessed By

Noel Gomez

30. List Attachments

Logs, Deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Stormi Davis

Printed

Name Stormi Davis

Title Regulatory Compliance Technician

Date

2/11/04

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1997'		CONFIDENTIAL			
San Andres	4060'					
Glorieta	5512'					
Tubb	6968'					
Abo	7746'					
Wolfcamp	9140'					
Morrow	11988'					
Austin	12252'					
L. Miss Lm	12426'					