

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04929
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ARROWHEAD GRAYBURG UNIT
8. Well No.	132
9. Pool Name or Wildcat	ARROWHEAD GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3521; GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter K : 1980' Feet From The SOUTH Line and 1980' Feet From The WEST Line
Section 36 Township 21-S Range 36-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

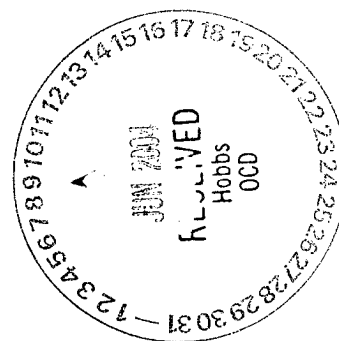
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) FLOW DN WELL.
- 2) MIRU PU.
- 3) INSTL BOP.
- 4) RELEASE PKR.
- 5) TIH W/BIT & SCRAPER TO 3600.
- 6) TIH W/CIBP & SET @ 3600.
- 7) PRESSURE TEST PLUG & CHART FOR NMOCDFOR TA STATUS.
- 8) CIRC PKR FLUID.



TA THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 6/8/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 14 2004
DeSoto/Nichols 12-93 Ver 1.0

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 132 WIC

FORMATION: Grayburg

LOC: 1980' FSL & 1980' FWL
TOWNSHIP: 21-S
RANGE: 36-E

SEC: 36
COUNTY: Lea
STATE: NM

GL: 3521'
KB to GL:
DF to GL:

CURRENT STATUS: Injector
API NO: 30-025-04929
CHEVNO: FA6068

9-5/8", #3 gauge, ARMCO
csg @ 293' w/ 225 sxs
Circ. cmt to surf.

Csg leak f/ 460' to 570'
sqz'd w/ 380 sxs. Did
not sqz. Ran liner to surf.

Tubing Detail: 10/06/91

KBTH: 0.00'
116 Jts. 2-3/8" Cmtlined: 3607.13'
Guiberson ER VI inj. pkr: 5.36'
Landed @: 3612.49'

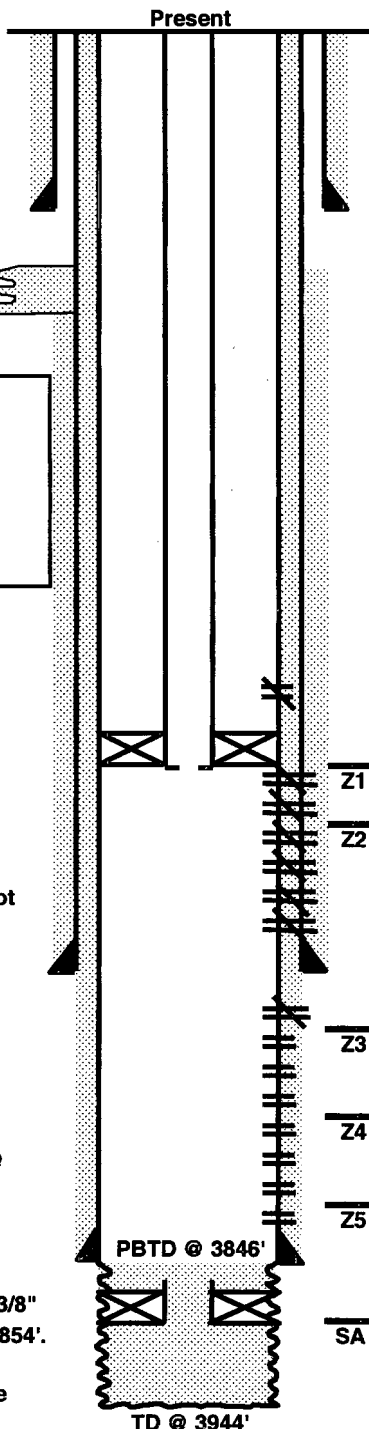
Squeeze perfs @ 2450'.

5-1/2", H-40, 14 #/ft, csg @
3719' w/ 350 sxs cmt. Did not
circ to surf. TOC unknown.
7-7/8" hole.

4-1/2", K-55, 11.6 #/ft, csg @
3846' w/ 685 sxs cmt (incl.
remedial sqz). Cmt circ. to
surf. 6-1/2" hole.

Baker open hole pkr w/ 4' 2-3/8"
tbq sub and On-Off tool @ 3854'.

4-3/4" Hole



Perfs (2 spf)

Z1 3668'-72'
3680'-82'
Z2 3682'-84'
3690'-93'
3698'-702'
3710'-18'
3722'-26'
3746'-48'
3753'-64'
3772'-75'
Z4 3780'-87'
3805'-18'
3822'-24'
Z5 3838'-43'

Date Completed: 3/23/40

Initial Production: 339 BOPD / 0 BWPD / 603 MCFGPD

Initial Formation: Grayburg From: 3719' To: 3825'

Completion Data: Open hole natural.

Workover History:

03-25-45 Set production pkr @ 3750' to lower GOR.
04-10-45 Acidize below pkr @ 3750' w/ 1000 gal. 15% HCl.
02-19-58 Clean out to TD @ 3825'. Set open hole pkr @ 3751'. Fracture treat formation 3751' to 3825' w/ 14,070 gallon lease oil w/ 1 ppg sand in two stages. Screened out in second stage. Clean out to 3825'. Run tbq open ended. Place well on flowing production.
05-13-58 Install pump, rods, and pumping unit.
10-01-63 Scale analysis notes barium sulfate scale in this well.
03-01-79 Chemical scale removal dump job down csg (110 gal. Nor Cor 731).
10-01-82 Scale inhibitor treat.
03-02-83 Scale inhibitor treat.
01-26-88 Scale inhibitor treat.
02-21-88 Clean out to 3825' (TD). Run "modern" logs. Perf open hole w/ 1 shot/2 feet shooting every other foot f/ 3723' to 3823'. Clean out to TD. Load and test casing to 500 psi. Acidize w/ 2,500 gallons 15% HCl in 3 stages. Clean out to TD. Run new 2-7/8" production tbq and new rods. Install larger pumping unit.
03-04-88 Scale inhibitor treat.
06-03-88 Scale inhibitor treat.
08-30-88 Scale inhibitor treat.
09-12-91 Isolate csg leak f/ 460' to 570'. Attempt to cement squeeze 3 times w/o success. Deepen well f/ 3825' to 3944'. Run logs. Plug back f/ San Andres using open hole pkr w/ On-Off tool and pumping 75 sxs cement below the pkr. Underream f/ 3728' to 3846' to 6-1/2". Run liner f/ surface to 3846'. Cmt w/ 685 sxs incl. remedial squeeze through sqz holes @ 2450'. Perf. Breakdown w/ acid. Swab test (low fluid entry rate). Equip. to inject.
03/02/92 Initial injection @ 1070 BWIPD and 0 psi tubing pressure.
03-11-97 Acidz 3688-3843 w/1500 gals 15% Resisol II. Swb 10 runs. Dmp 900# 10/20 sd, tag @ 3726, wash to 3735, spot 100# 100 mesh sd f/3727-3735. Isolate leak @ 2450. Set CICR @ 3609. Pmp 125 sx cl c. PUH sqz perf @ 2450 w/50 sx cmt. Tag cmt @ 2420, c/o to 2500, tst sqz. Tag cmt @ 3603, D/O CICR and cmt to 3727. C/O sd to 3846.

Additional Data:

T/AGU @ 3654'
T/Grayburg Zone 1 @ 3654'
T/Grayburg Zone 2 @ 3682'
T/Grayburg Zone 3 @ 3744'
T/Grayburg Zone 4 @ 3778'
T/Grayburg Zone 5 @ 3826'
T/San Andres @ 3863'