District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000 Submit to Appropriate District Office 5 Copies

5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Addi	ress					² OGRIL) Number			
Yates Petroleu			025575							
105 South Fourth Street Bone Springs - Oil Artesia NM 88210 Delaware - Oil=50						³ Reason	for Filing (ode/ Effective Date		
			f His	WELL HAS	BEEN PLACED IN	THE PER		DHC-1	1404	
⁴ API Number	GNATED BEL	OW. IF YOU DO	DUB DUB	6 Pool Code 9 7366						
30-025-24823		1	Wildcat Bone Springs							
⁷ Property Code 12133				Property Cleary AK				9 Well Number	<u> </u>	
II. 10 Surface Location Ul or lot no. Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet fro	om the	East/West line	County	
J 17	22S	32E		1980	South	19	80	East	Lea	
11 Bottom Hole L UL or lot no. Section	ocation Township	Range	Lot Idn	Feet from the	North/South line	Feet fre	om the	East/West line	County	
									County	
12 Lse Code 13 Producin	P P	l l	Connection Date 2-26-04	¹⁵ C-129	Permit Number	¹⁶ C-129 E	ffective Date		¹⁷ C-129 Expiration Date	
III. Oil and Gas				7		l		22		
18 Transporter OGRID		19 Transporter Nan			²⁰ POD ²¹ O/G			POD ULSTR Location and Description		
015694 Navajo Refining Company P.O. Drawer 159 Artesia, NM 88210				2718710 O			Unit J Section 17-T22S-R32E			
AN ARREST OFFICE APPLICATION OF A LABOR TO THE PROPERTY OF THE		etroleum C	orporation	27	18730	G	T)1	nit J. Sectio	n 17-T22S-R32E	
	Artesia,	NM 88210)		The Market	der solgtigger ogs				
								10151617	71816203	
						10 5 c	0114		(1) 23 22 23 22 23 22 23 22 23 22 23 22 23 22 23 23	
IV. Produced Water 23 POD	24	POD III STR Loc	ation and Description			P.	(0)	A. Carl	120 25 25	
2718750			t J Section 1	7-T22S-R3	2E		/2		2	
V. Well Completion D						_		100 m	101260	
²⁵ Spud Date 12-17-03 WO		Ready Date -26-04		²⁷ TD 1800'	²⁸ PBTD 9535 '		⁹ Perforation 148-953		DHC. MC	
31 Hole Size		³² C	asing & Tubing Si	ze	33 Depth	Set		3	Sacks Cement	
		RE	FER TO	ORIGINA	L COMPLE	ΓΙΟΝ				
2-7/8"					7004.5'					
VI. Well Test Data	(COM	BINED TE	EST DATA)						
³⁵ Date New Oil 2-26-04	³⁶ Gas Delivery Date 2-26-04			est Date 28-04	38 Test Leng 24 Hrs		³⁹ Tbg. Pressure		⁴⁰ Csg. Pressure	
41 Choke Size			43	Water	6.65 Gas		⁴⁵ AOF		46 Test Method	
47 I hereby certify that the ru	les of the Oi	l Conservation D	ivision have been	470 complied with	l	IL CON	SERV	ATION DI	Pumping VISION	
and that the information give belief. Signature:	en above is to	rue and complete	to the best of my	knowledge and	Approved by:				7	
Printed name:		and			Title:	au	19	Race	<i>§</i>	
Stormi Davis Title:	Stormi Davis					PETROLEÚM ENGINEER				
Regulatory Compliance Technician					Approval Date: JUN 1 4 2004					
Date: 3-4-04		Phone: 505-748-	1471							

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 -							122222		,	
¹ Operator na							² OGRID Numb	er	0255	75
		um Corpo urth Stre		Dona Sn	swings Oil-	-500/ Cas-050/	3			
	a NM 8		ei			=50% Gas=95% % Gas=5%	³ Reason for Fil			
								Ĺ	OHC-1	404
⁴ API Number	r		5 Pool Name					6 Poo	ol Code	etalanda (h. 1800).
30-025-24823				Living	gston Ridge		39366			
⁷ Property Code		3			⁸ Property		⁹ Well Number			
II. 10 Surface	12133				Cleary AK	C Federal			<u>\$7</u>	1
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/We	est line	County .
J	17	22S	32E		1980	South	1980	Ea	st	Lea
	m Hole L	ocation								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
12 Lse Code	13 Produci	ng Method Cod	le 14 Gas	s Connection Date	¹⁵ C-129	Permit Number	¹⁶ C-129 Effective	Date		17 C-129 Expiration Date
F	F P 2-26-04)4					
III. Oi	il and Gas	Transport	ers						** ***	
18 Transporter			9 Transporter Na	me & Address	2	° POD 21	D/G			LSTR Location
01569	94	Navajo R	efining Cor	mpany	27	18710			and D	Description
	A TANK OF THE PARTY OF THE PART	P.O. Drav		•		4		Unit J S	Section	n 17-T22S-R32E
a stant			NM 8821							
02550	STREET, CONTROL I SURVEY FAMILIES	Yates Pe 105 S. 4 th		Corporation	27	18730 G				
	CHA COMPRESSION CASE VOTE		Street NM 8821	0	11.45		5.50	Unit J S	Section	n 17-T22S-R32E
					<u> </u>					
	471									AG 17 19
					AN HOUSE				21415	16 17 18 19 20
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3.40 2.50 2.50					"特别 的			1011	6	
IV. Produce	ed Water							8910112	10.0	03/2000 17/2000
IV. Produce 23 POD	ed Water	24		cation and Description		1 %		100	10.0	22 × 26 × 26 × 26 × 26 × 26 × 26 × 26 ×
²³ POD	ed Water 718750	24		cation and Description		2E		1100	1.0	STATE OF THE PROPERTY OF THE P
²³ POD 27 V. Well Cor	718750	Data	Uni	it J Section 1	17-T22S-R3			100	10.0	
23 POD 27 V. Well Cor 25 Spud I	718750	Data 26 H	Uni	it J Section 1	17-T22S-R3	²⁸ PBTD	²⁹ Perfor	rations	1.0	30 DHC, MC
²³ POD 27 V. Well Cor ²⁵ Soud I 12-17-91 R	718750 mpletion l Date	Data 26 H	Uni Ready Date -15-92	it J Section 1	17-T22S-R3 27 TD 4800'	²⁸ PBTD 9535 '	4884-	rations	1.0	30 DHC, MC DHC
²³ POD 27 V. Well Cor ²⁵ Soud I 12-17-91 R	718750	Data 26 H	Uni Ready Date -15-92	it J Section 1	17-T22S-R3 27 TD 4800'	²⁸ PBTD	4884-	rations	1.0	30 DHC, MC
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²³ POD 27 V. Well Cor ²⁵ Soud I 12-17-91 R	718750 mpletion l Date	Data 26 H	Uni Ready Date -15-92	it J Section 1 14 Casing & Tubing Si	17-T22S-R3 27 TD 4800° ze	²⁸ PBTD 9535 '	4884-1	rations	1.0	30 DHC, MC DHC
²³ POD 27 V. Well Cor ²⁵ Soud I 12-17-91 R	718750 mpletion l Date	Data 26 H	Uni Ready Date -15-92	it J Section 1 14 Casing & Tubing Si	17-T22S-R3 27 TD 4800° ze	28 PBTD 9535' 33 Depth S	4884-1	rations	1.0	30 DHC, MC DHC
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²³ POD 27 V. Well Cor ²⁵ Soud I 12-17-91 R	718750 mpletion l Date	Data 26 H	Uni Ready Date -15-92	it J Section 1 14 Casing & Tubing Si	17-T22S-R3 27 TD 4800° ze	28 PBTD 9535' 33 Depth S	4884-1	rations	1.0	30 DHC, MC DHC
23 POD 27 V. Well Cor 25 Soud I 12-17-91 R 31	mpletion I Date Re-Entry Hole Size	Data 26 I	Uni Ready Date -15-92 RE	14 Casing & Tubing Si EFER TO (2-7/8"	17-T22S-R3 27 TD 4800° Ze ORIGINA	28 PBTD 9535' 33 Depth S L COMPLET 7004.5	4884-1	rations 8598'	34	30 DHC. MC DHC Sacks Cement
23 POD 27 V. Well Cor 25 Soud I 12-17-91 R 31 VI. Well T	mpletion Date Re-Entry Hole Size	Data 26 I	Ready Date -15-92 RE SINED T Delivery Date	14 Casing & Tubing Si EFER TO (2-7/8" EST DATA)	17-T22S-R3 27 TD 4800° ze ORIGINA) Fest Date	28 PBTD 9535' 33 Depth S L COMPLET 7004.5	4884-1	rations	34	30 DHC, MC DHC
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VI. Well To VI. Well To VI. Well To VI. Well To 31 VI. Well To 35 Date Ne 2-26-6 41 Choke 47 I hereby certiand that the info	mpletion I Date Re-Entry Hole Size Sest Data Rew Oil 04 Size Sign fy that the n	COMI 36 Gas 2 Sales of the Oil	Ready Date -15-92 RE BINED T Delivery Date -26-04	14 Casing & Tubing Si EFER TO (2-7/8" EST DATA) 37 T 2- 43	17-T22S-R3 27 TD 4800° ze ORIGINA (Complete With the complete	28 PBTD 9535' 33 Depth S L COMPLET 7004.5 38 Test Lengt 24 Hrs . 35 Gas 7	4884-1	rations 8598' 39 Tbg. Presst 45 AOF	34 June 1176 Jule 1176 June 11	30 DHC. MC DHC Sacks Cement 40 Csg. Pressure 46 Test Method Pumping VISION
23 POD 27 V. Well Cor 25 Soud I 12-17-91 R 31 VI. Well T 35 Date Ne 2-26-6 41 Choke	mpletion I Date Re-Entry Hole Size Sest Data Rew Oil 04 Size Sign fy that the n	COMI 36 Gas 2 Sales of the Oil	Ready Date -15-92 RE BINED T Delivery Date -26-04	2-7/8" EST DATA Division have been	17-T22S-R3 27 TD 4800° ze ORIGINA (Complete With the complete	28 PBTD 9535' 33 Depth S L COMPLET 7004.5 38 Test Lengt 24 Hrs . 35 Gas 7	4884-	rations 8598' 39 Tbg. Presst 45 AOF	are PN DI RIGIN	**O DHC, MC DHC Sacks Cement **O Csg. Pressure **O Test Method Pumping VISION AL SIGNEU B1
VI. Well To 35 Date Ne 2-26-6 41 Choke 47 I hereby certifand that the info belief.	mpletion I Date Re-Entry Hole Size Sest Data Rew Oil 04 Size Sign fy that the n	COMI 36 Gas 2 Sales of the Oil	Ready Date -15-92 RE BINED T Delivery Date -26-04	2-7/8" EST DATA Division have been	17-T22S-R3 27 TD 4800° ze ORIGINA (Complete With the complete	28 PBTD 9535' 33 Depth S L COMPLET 7004.5 38 Test Lengt 24 Hrs .35 Gas 7	4884-	artions 8598' 39 Tbg. Pressu 45 AOF EVATIO	are PN DI RIGIN PAU	Test Method Pumping VISION AL SIGNEU B1
VI. Well To VI. Well To VI. Well To VI. Well To To be lief. Signature: Printed name: Stormi D	rest Data w Oil 04 Size fy that the normation give	COMI 36 Gas 2 Sales of the Oil	Ready Date -15-92 RE BINED T Delivery Date -26-04	2-7/8" EST DATA Division have been	17-T22S-R3 27 TD 4800° ze ORIGINA (Complete With the complete	28 PBTD 9535? 33 Depth S L COMPLET 7004.5 38 Test Lengt 24 Hrs . 35 44 Gas 7 Ol Approved by: Title:	4884-	artions 8598' 39 Tbg. Pressu 45 AOF EVATIO	are PN DI RIGIN PAU	**O DHC, MC DHC Sacks Cement **O Csg. Pressure **O Test Method Pumping VISION AL SIGNEU B1
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VI. Well To so the state of the	rotate te-Entry Hole Size Cest Data two Oil 04 Size fy that the normation give avis	COMI 36 Gas 2. S ules of the Oil en above is a control of the O	Ready Date -15-92 RE BINED T Delivery Date -26-04 1 Conservation of the complete servation of	2-7/8" EST DATA Division have been the to the best of my label.	17-T22S-R3 27 TD 4800° ze ORIGINA (Complete With the complete	28 PBTD 9535? 33 Depth S L COMPLET 7004.5 38 Test Lengt 24 Hrs . 35 44 Gas 7 Ol Approved by: Title:	4884-	artions 8598' 39 Tbg. Pressu 45 AOF EVATIO	are PN DI RIGIN PAU	Test Method Pumping VISION AL SIGNEU B1