Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES	AND	REPORTS	ON W	/ELL\$
Do not use this form for	nrana	eale to drill	ar ta i	a_antar s

5. Lease Serial No. NMNM69371

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. I	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well		8. Well Name and No.					
☑ Oil Well ☐ Gas Well ☐ Oth				OUNG,8709 JV-P			
2. Name of Operator Contact: PAM INSKEEP BTA OIL PRODUCERS E-Mail: PInskeep@btaoil.com				9. API Well No. 30-025-30051-00-S1			
3a. Address 104 SOUTH PECOS MIDLAND, TX 79701-9988	No. (include area code) \$82.3753 Ext: 139 83.0325		10. Field and Pool, or Exploratory YOUNG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 11 T18S R32E NENE 660	l I	LEA COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	IOTICE, REPO	RT, OR OTHER	DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION				
□ Notice of Intent □ Acidize □ Dee		eepen	☐ Production (S	Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing ☐ Fr	acture Treat	□ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair ☐ New Construction		□ Recomplete		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl	ug and Abandon	□ Temporarily	rarily Abandon			
	☐ Convert to Injection ☑ Pl	ug Back	■ Water Dispo	sal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been displayed and the section has determined that the site is ready for final inspection.) BTA PB and Tested Bone Spring Sand as follows: 1) MI RU CU. ND WH, NU BOP. 2) POH w/prod equip. 3) PU RBP for 5-1/2" 17# csg - RIH. Set RBP @ 8372'. Cap w/2 sx sd. 4) Circ. Spot 200 gal 10% acetic @ 8191'. POH w/tbg. 5) Perf w/4" 8146-52'; 8166-77'; 8187-91' w/2 JSPF. 6) RIH w/tbg & pkr. Press test. Set pkr @ 7986'. 7) Breakdown. Swab test to evaluate. 8) Pmp 2000 gal 7-1/2% NeFe. 9) Swab test to evaluate. 10) Frac w/502 bbls gelled wtr + 40000# 20/40 sand. POH w/tbg & pkr. 11) RIH w/prod equip. 12) Put on prod.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #31696 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by LINDA ASKWIG on 06/09/2004 (04LA0194SE)							
Name(Printed/Typed) PAM INSP	KEEP	Title AUTHO	RIZED SIGNAT	URE			
Signature (Electronic S	Submission)	Date 06/09/20	004				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ED	DAVID R G TitlePETROLE	GLASS UM ENGINEER		Date 06/09/2004		
	d. Approval of this notice does not warrant outlable title to those rights in the subject lease act operations thereon.						
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		willfully to make to	any department or ag	gency of the United		