State of New Mexico

Energy, Minerals and Natural Resources Department

RECOMPLETION

1980

18. Intervals

NMPM

Form C-105

DISTRICT I

1625 N. French Dr., Hobbs NM 88240 DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

DISTRICT IV

1a. Type of Well:

2. Name of Operator

3. Address of Operato

11

10. Date Spudded

15. Total Depth

4. Well Location

1000 Rio Brazos Rd., Aztec NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL WELL X

Unit Letter

19. Producing Interval (s), of this completion - Top, Bottom, Name

3/29/04 RC

10230'

Yates Petroleum Corporation

OIL CONSERVATION DIVISION

OTHER

North

33E

12. Date Completed (Ready to Prod)

17. If Multiple Compl. How

4/1/04

Line and

Range

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DRY

Feet From Th€

Many ∠ones?

Township

GAS WELL

660

105 South 4th St., Artesia, NM 88210

14S

N/A

9750

8905-8928' Abo

11. Date T.D. Reached

16. Plug Back T.D.

			Revised 1-1-89
VELL API	NC		
		30-025-3164	8
. Indicate	Type of Lea	se	
State	X	Fee	
State Oi	I & Gas Le	ase No	

LG-2265 7. Lease Name or Unit Agreement Name Superior WA State 8. Well No. 5 9. Pool Name or Wildcat Wildcat Abo West Feet From The Line County 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 4195' GR, 4211.7' KB Rotary Tools Cable Tools 20. Was Directional Survey Made No

None	ogs Run				22. was well Cored	No	
3.		CASING	RECORD	(Report all stri	ngs set in we	(11)	_
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING	G RECORD	AMOUNT PULLED	
		INP	LACE				_
							-

			11						
24.		LINE	R RECORD			25.	TUBING RE	CORD 12 12	
SIZE	ТОР	воттом	SACKS CEME	NT S	CREEN	SIZE	DEPTH, SET	PACK	ÉRSET
							/,6	P	3
							1/2/	· Rec	<i></i>
26. PERFOR	RATION RECORD (II	NTERVAL, SIZE, AND NUME	BER)	27. ACID,	SHOT, F	RACTURE,	CEMÉÑT, SO	MEESE"EAC	18

8905-8928' (46) 2 JSPF

Justerns

AMOUNT AND KIND MATERIAL USED 2500 gals 15% NEFE HCl w/90 hail sealers DEPTH INTERVAL 8905-28'

28.			PRODU	CTION		/ ₂ 65 ⁻³	16/6/	
Date First Production 4/1/04	e First Production Production Method (Flowing, gas ligt, pumping - Size and type pump) 4/1/04 Pumping					Well Status (Prod. Or Shut-in), V		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - BBI	Gas-MCF	Water -Bbl.	Gas - Oil Ratio	
4/1/04	24			6	6	30		
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil- Bbl	Gas-MCF	Water -Bol	Oil Grav	rity - API	
		Hour Rate	6	6	30			
29. Disposition of Gas	(Sold, used for t	fuel, vented, etc.)				Test Witnessed By		
Sold						Mike B	arrett	
00 1 1-4 444								

List Attachments

s i. i nereby centry that the in	formation snown on both sides of this	s form is true and complete to the best of	' mv knowledge and belief
	A Printed	•	,
Y A	A _		

Name Stormi Davis Title Regulatory Compliance Technician Date

4/7/04

			sosty and contents thereof, cored intervals; and all me tool open, flowing and shut-in pressures and	38.	GEOLOGIC MARKER	S		
/eries):								
					-	ТОР		
FORMATION	ТОР	воттом	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTI		
	REFER	 TO ORIGINAI	_ COMPLETION					
		,						
					İ			