

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32772
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	151
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3158'-GL; 3173'-KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter B : 640 Feet From The NORTH Line and 2000 Feet From The EAST Line  
Section 5 Township 25-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3158'-GL; 3173'-KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

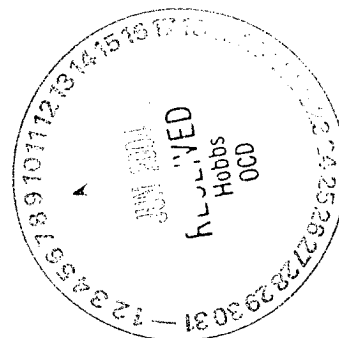
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) FLOW DOWN WELL.
- 2) MIRU PU.
- 3) INSTL BOP.
- 4) RELEASE PKR & TOH W/INJECTION TBG & PKR.
- 5) TIH W/BIT & SCRAPER TO 6300'.
- 6) TIH W/CIBP & SET @ 6300.
- 7) CIRC PKR FLUID.
- 8) PRESSURE TEST PLUG & CHART FOR NMOCD FOR TA STATUS.

TA  
THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.



I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 6/8/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink  
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUN 1 2004

# West Dollardhide Drinkard # 151

Location:
640' FNL & 2000' FEL
Section: 5
Township: 25S
Range: 38E
County: Lea State: NM

Well ID Info:
Chevno: BC1106
API No: 30-025-32772
Compl. Date: 6-7-95

Elevations:
GL: 3158
KB: 3173
DF: 3172

Surf. Csg: 8 5/8" 24# WC-50  
Set: @ 1171' w/ 325sx cmt  
TOC @ surf by circ.

## Tubing Detail

2 7/8" 4.7# J55 TK70  
IPC tbg set @ 6302

Production Csg: 5 1/2" 17# L-80 1047'  
17# K-55 1205'  
15.5# K-55 4673'  
Set: @ 6925' w/ 1850 sx cmt  
TOC @ surf by circ (180 sx)

lockset inj.  
Packer w/ 1.781  
F profile

PBTD: 6885'  
TD: 6925'

## Completion data

drl cmt from 6819-85, perf 6365-6367, 6372-6387, 6392-6396, 6400-6402, 6405-6410, 6416-6428, 6434-6447, 6451-6458, 6463-6466, 6473-6476, 6482-6485 & 6511-6514

acidize w/ 7000 15% NEFE

\*No subsequent workovers completed

6365-6514

Updated: 6-2-04