Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-025-10920
5. Indicate Type of Lease STATE ☑ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Shell State 13
8. Well Number: 1
1. Type of Well: Oil Well ☐ Gas Well ☑ Other SWD
9. OGRID Number: 218000
2. Name of Operator: Texas LPG Storage Company
10. Pool name or Wildcat: 96108 SWD; Grayburg
3. Address of Operator: PO Box 1345 Jal, NM 88252
4. Well Location
Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 32 Township 23S Range 37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)
Pit Location: UL_____Sect_____Twp_____Rng_____ Pit type_____Depth to Groundwater_____Distance from nearest fresh water well_____
Distance from nearest surface water_____ Below-grade Tank Location UL_____Sect_____Twp_____Rng_____;
_____feet from the _____line and _____feet from the _____line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☑	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachments for details

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Parker TITLE Manager DATE 6-14-04

Type or print name Ken Parker E-mail address: Parker_Ken@msn Telephone No. 505-395-2632

(This space for State use)

APPPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 18 2004

JUN 18 2004

To: Sylvia Dickey
From: Ken Parker

Date: 6-14-04

RE: Shell State 13 SWD

Dear Sylvia:

The plan is to move-in and rig-up on June 22, 2004 at 7:00 AM. This should only take one day to clean the tubing and perfs.

If you have any questions at all, please call me at 505-395-2632.

Sincerely,

Ken Parker

Work Over Plan for the Shell State # 13 SWD #1
Jal #4 Plant Lea County, New Mexico

BJ Services (CoilTech Coiled Tubing Services) in Odessa, TX has been retained by El Paso to perform well maintenance on the Texas LPG operated Shell State #13 SWD #1 well located in L-32 T-23S R-37E of Lea County, NM to return the well to water disposal service. The well currently has an obstruction in the wellbore that is preventing it from being utilized as a certificated water disposal well. El Paso has an agreement with Texas LPG to coordinate the well maintenance. El Paso has requested that BJ Services make the necessary arrangements to supply all water, nitrogen, acid, pump and coiled tubing equipment, roustabout crews, associated miscellaneous equipment and services, and a consultant to oversee the required well work to remove the obstruction and to return the well to operational status.

BJ Services will move-in and rig-up their coiled tubing unit and associated equipment. An on-site safety meeting will be conducted prior to any work being performed. All equipment will be tested prior to the start of the job. The coiled tubing unit will enter the wellbore with a 1.5" coiled tubing string and associated bottom-hole assembly tools and pump water at minimum rates until it reaches the known fill level in the wellbore located at approximately 3881'. When the fill is encountered, the pump rate will be increased to a rate of approximately 1.0 barrel of water per minute and the coiled tubing will be lowered at approximately 5 feet per minute as the 2-7/8" tubing in the wellbore is continually washed and cleaned of the fill material (sand, silt and calcium carbonate). Nitrogen will be introduced into the water stream as needed to maintain circulation and assist with fill removal. The fill will be circulated out of the wellbore and into a tank and / or truck for storage and eventual removal from the location.

Once the fill has been removed from the tubing, acid will be pumped into the wellbore to dissolve any calcium carbonate that may be obstructing flow in the well. The acid will be subsequently pumped into the reservoir and the wellbore will be washed with treated water to remove any residual acid.

Finally, BJ Services will remove all equipment from the wellbore, rig-down all surface equipment, pick up all trash and leave the location.

Any deviation from this approved work plan will be agreed upon by the EPNG engineer and Texas LPG prior to implementing in the field.

Texas LPG - Operator
El Paso Natural Gas Company - Acting for operator
BJ Services will perform the actual job for EPNG
On-site supervisor will be supplied by BJ Services
Shell State #13 SWD #1
L-32 T-23S R-37E
Lea County, NM
Clean-out Disposal Well with 1.5" Coiled Tubing
04/06/2004

Procedure

1 MIRU BJ Services 1.50" CTU, Vortex & pumping equipment.
2 Conduct safety meeting with all personnel on location.
3 Test lines, tools & general equipment.
4 RIH with 1.50" CT & BHA while pumping at a minimum rate.
5 At top of fill (+/- 3881'), start water pump rate at 1.0 bpm.
6 Wash 2-7/8" tubing to PBTD (+/- 3997') @ 5 ft/min, while maintaining circulation. Monitor returns.
7 Circulate with water & N2 until returns are clean or a minimum of 2 times bottoms up. Shut in back-side.
8 Start acid rate @ 1.0 bpm & continue up & down across perfs until acid volume is gone.
9 Flush CT with 5 bbls inhibited water.
10 POOH
11 RDMO BJ Services

Comments:

Top perf at 3866'
Bottom perf at 3982'