Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
District 1	Energy, Minerals and Nat	ural Resources	March 4, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATIO		30-025-28001
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1520
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		LUG BACK TO A	7. Lease Name or Unit Agreement Name Bridges State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other		8. Well Number 182
2. Name of Operator			9. OGRID Number
Mobil Producing TX & NM, Inc. 3. Address of Operator			10. Pool name or Wildcat
PO Box 4358 Houston, Texas 7721	0-4358		Vacuum (G-SA)
4. Well Location Unit Letter_H :2310	_feet from theNorthl	ine and330	feet from the East line
Section 26	Township 17 S	Range 34 E	NMPM Lea County
	11. Elevation (Show whether D. 4004' GR		· · · · · · · · · · · · · · · · · · ·
Pit or Below-grade Tank Application (For	pit or below-grade tank closures, a for	m C-144 must be attache	d) DDistance from nearest fresh water wellN/A
Distance from nearest surface waterN line and feet from the	line	SectI w	<u>,</u> ;;
		Natura of Nation	Papart or Other Data
NOTICE OF INT	ppropriate Box to Indicate I		SEQUENT REPORT OF:
		REMEDIAL WOR	
		COMMENCE DR	ILLING OPNS. PLUG AND
PULL OR ALTER CASING		CASING TEST A	
OTHER:		OTHER:	
13. Describe proposed or comple	eted operations. (Clearly state al	pertinent details, an	d give pertinent dates including estimated date
of starting any proposed wor	k). SEE RULE 1103. For Multi	ple Completions: At	tach wellborg chargeram of proposed completion
1. Tag cement on top of CIBP @ 441	8' Circ. well w/plugging mud.		Print Print
2. Spot 25 sks of cement @ 2885'-27	85'		E million E
3. Spot 25 sks of cement @ 1687'-16. 4. Perf @ 150' circ. 45 sks to surface	37' Tag		E Jon WED B
5. Cut off wellhead. Cap well. Install	dry hole marker.		CO CO
			e and belief el further certify that any pit or below- or an (attached) affernative OCD-approved plan .
SIGNATURE	TITLE		DATE6-14-04
Type or print name Jack Shelton	E-mail	address: jshelton@k	eyenergy.com Telephone No.432-523-5155
(This space for State use)			
)	Λ		
APPPROVED DV Have II		ELD REPORT	DATE
APPPROVED BY <u>Haw</u> U Conditions of approval, if any	TITLE	TIGHT 24	DAJUN 1 8 2004
V TH	AND A DOLOG TO THE SCUI		THUNAGER
PI	UGGING OPERATIONS FOR	THE C-103	
T	O BE APPROVED.		

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Is pit or below-grade tan	de Tank Registration or Clos k covered by a "general plan"? Yes \square N or below-grade tank \square Closure of a pit or below-g	10 🗌			
Deperator:Mobil Producing TX & NM, IncTelephon		elton@keyenergy.com			
Address:PO Box 4358 Houston, Texas 77210-4358		C., 2/ T 17.0 D 24.5			
acility or well name: _Bridges StateAP1 #: 30-0					
County: _Lea Latitude Longitude	NAD: 1927 [] 1983 [] Surface	Owner Federal 🗋 State 🖾 Private 📑 Indian 📋			
	Below-grade tank				
<u>vpe:</u> Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover Emergency	Construction material:				
ined 🗋 Unlined 🗋	Double-walled, with leak detection? Yes \Box If not, explain why not.				
iner type: Synthetic 🗌 Thicknessmil Clay 🛄 Volume	Bouble-walled, with leak detection? Tes Thin hot, explain why not.				
bbl Steel above ground		<u>//,</u>			
		(20			
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)			
rater elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
	100 feet or more	(0 points)			
Vellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
vater source, or less than 1000 feet from all other water sources.)	No	(0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
rigation canais, offenes, and pereninal and epitemetal watercourses.)	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Ind	licate disposal location:			
onsite 🗌 offsite 🗌 If offsite, name of facility		action taken including remediation start date and end			
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth belo					
diagram of sample locations and excavations.	J				
hereby certify that the information above is true and complete to the best of een/will be constructed or closed according to NMOCD guidelines 1 , a Date:6-14-2004	general permit , or an (attached) alternative	he above-described pit or below-grade tank has OCD-approved plan .			
'rinted Name/Title_Jack Shelton Agent	Signature				
'our certification and NMOCD approval of this application/closure does not therwise endanger public health or the environment. Nor does it relieve the egulations.					
vpproval:		·····			
)ate:	IGINAL SIGNED BY				
rinted Name/TitleGA	RSignature				
00	FIELD REPRESENTATIVE IL/STAFF MA	ANAGER			
JUN 1 8 2004					

Township: 178	Range: 34E Sections: 2	6
NAD27 X:	Y: Zone:	Search Radius:
County: LE 📕 Ba		Number: Suffix:
	(Last)	C Non-Domestic C Domestic
Owner Name: (First)	• All	

		AVER	AGE D	EPTH OF	WATER	REPORT	06/14/20	04		
							•	(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	X		(Wells	Min	Max	Avg
L	17S	34Ē	26				6	80	102	90
Reco	rd Co	unt•	6							

] steel pit N

D well

http://164.64.58.140:7001/iWATERS/WellAndSurfaceDispatcher

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* Nell: Bridges State 182 Field: Vacuum V:WELL/NEW.70/REPORTS\Network\Business Unit\Schematics\Current W9 Schematic

MACTAIEMO'U	NREPORTS\Network\Busin	ess one conternatio			1	Printed: 6/7/04 Page #1 of 1 Page(
ell Headk						
e			select/County	State/Province	Last Mod By	Last Mod Date (GMT)
es State	×f	Lez		New Mexico	datamgmt UDB WL8F (D	5/11/04 UOB SRFC_SITE_ID
ice Legal Loca	bon	203	al Survey Type		300252800100	3002528001
levation (it)	KB-Grd (1) G	r Elev (t) We	И Туре	Spud Date	Beein	Current Well Status
4016.00	an an an anna anna an an an an an an an			11/4/82		Shut in Oil
	n minda		i harres	107.07.SAL		e national and a second se
rtkð (MD)				Schemetic - Ac		
0						
26		ŝ				
40						
355						
755						
930		· · ·				
1686						
1687						
1001			14			
1715		cement, Int	1		I	
	(MD):0-1,687ft	(B, cint circ)				
4383						3 5/8in, Btm (MD): 1,687 ftKB,
4415					Wt.:24.00lbs/ft, Cement: 0	-1,58/1069
	Des:Plug and A	handre Ind				
4418		3-4,418ftKB				
4420		r				
774.0			2			
4435		· · · / ·				
4400	Bridge Plug - Pe		6			
4480	L	4,418		一一一一	-Pert, 4,480-4,512flKB, 32	0#
4512					-1-011, 4,400-4,51211ND, 32	
			14			
4720						
4723	Cement Retain	07, 3, 9,72U				
4726			-#	\mathbb{N}	Derf & 728 & 70941/0 72	.0ft, sqz'd w/100 sxs CL C w/2
4798	Des:Plug and A				Cal Chi.	UN, SUZU WITOU SXS CL C WIZ
4790	(MD):4,723-4,798ftK8 4726-4798 w/f					
4815	4120-4130 4/1	00 040 (10)				
	Cement Retain	er, 5, 4,815				
4818			11111	SS 2		
4824				NZ		
	Des:Plug and A	bandon, Int	-44111	N 22) ft, sqz'd w/50 s xs CL C w/2%
4830	(MD):4,818-4,830ftK	3, sqz perts			Chi.	
4920	4824-30' w/	50 sxs CL C	1	<i>V</i>		
4850	[es:PBTD, Int				
4870	(MD):4,850-4,87					
	Des:Prima	ry Single, Int			Des Production Casing O	0:51/2in, Btm (MD):4,871ftKB,
4871	(MD):755-4,8711				Wt.:14.00lbs/ft, Cement: 7	