State Lease-6 copies

Fee Lease-5 copies									<b></b>	
DISTRICT I 1625 N. French Dr., Hobbs, N	IM 88240								Form C-105 Revised March 25, 1999	
DISTRICT II							WELL API NO.			
811 South First, Artesia, NM	88210		OIL CONSE	RVATION	DIVISIO	N	1	5-36378		
DISTRICT III	00210			h St. Franc		511	5. Indicate Type o			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							بنش ا	TATE	<b>▼</b> FEE	
<u>DISTRICT IV</u>								Lease No.		
1220 South St. Francis Dr., Sa	anta Fe, NM 87505						1			
WEL	L COMPLI	ETION OR	RECOMPLETION	N REPORT	AND L	ÒĞ				
la. Type of Well:							7. Lease Name or	Unit Agreement	Name	
								D C Hardy		
✓ New Well	Workover	Dee	pen Plug Back	c ☐ Diff	. Resvr.	Other				
2. Name of Operator Apache Corporat	ion						8. Well No.	7		
3. Address of Operator 6120 South Yale,	Suite 1500	Tulsa C	) Oklahoma 74136-4	224 918-4	191-495	7	9. Pool name or V Penrose Sk		hurg	
4. Well Location							1		<u> </u>	
Unit Letter		990	Feet From The	South	Line and	2310	Feet From The	Eas	Line Line	
Section		Township	21S	Range	37E	NMPI		County	s-11-5-2-1	
10. Date Spudded 3/5/04	11. Date T.D. Rea 3/1		12. Date Compl. (Ready to Pro 3/22/0		13. Elevai	tions ( <i>DF&amp; RKB, RT, GF</i> 3490	(, etc.)	4. Elev. Casinghe	ead	
15. Total Depth 4350	16. Plug Bac	4302	17. If Multiple Compl.			18. Intervals	Rotary Tools		Cable Tools	
19. Producing Interval(s), of	this completion - T		Many Zones?			Drilled By	120	). Was Direction	al Survey Made	
Grayburg 3832-			*							
21. Type Electric and Other I	•	DI .					22. Was Well Cored			
BCSL, DSN-SDL	, DLL-MS	ւր					İ			
	199	1	CASING RE	CORD (Re	eport all	l strings set in	well)			
CASING SIZE	WEIGHT		DEPTH SET	HOLE		<del></del>	NTING RECO		AMOUNT PULLED	
8-5/8		<u>1#</u>		400 12-1/4		325 sx / circ.				
5-1/2	<u> </u>	7#	4350	7-7/	8	900 sx / circ.	153 sx to pi	Į		
			· · · · · · · · · · · · · · · · · · ·							
			7400		······································			-		
24. SIZE	TOP	LINER RE		- CONTENT	25.	OPTE		UBING REC		
SIZE	ior	воттом	SACKS CEMENT	SCREEN		SIZE	DEPTI	00	PACKER SET	
<u></u>					<del></del>	2-3/8	40	2178-25	30.5-	
26. Perforation record	(interval size	and number)	L		27 AC	CID, SHOT, FRAC	TIDE CEMEN	CON	E, ETC.	
						EPTH INTERVAL			D KIND MATERIAL USED	
Grayburg - 3832	2-36, 3915-	18, 3921-2	6 w/ 2 JSPF (24 ho	oles)		3915-3926	Acidized w/, 1			
						3832-3926	Acidized W 1000 Gals 15% HCL.  Frac'd W 41 000 gals 58 & 8000# 20/40 sand			
							12	Z) S		
							16	2	.9/	
							1 10/2			
							. j	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	LSLALE	
					-		<u> </u>			
28.				PRODUC	TION	·	<u>. J </u>			
Date First Production			Production Method			ize and type pump)	Т	. Well Stat	us (Prod. or Shut-in)	
3/22/04				nping - 1.5'					Producing	
Date of Test 4/11/2004	Hours Tester 24	.t	Choke Size Prod't Test I		Oil - Bbl. 25	Gas - MCF 268	Water - Bbl. 279		Gas - Oil Ratio 10720	
Flow Tubing Press.	Casing Pressu	re Calculated Hour Rate	24- Oil - Bbl.	Gas - N		Water - Bbl		Oi	il Gravity - API - (Corr.) 36.4	
29. Disposition of Gas (Sold, Sold	used for fuel, vent	ed, etc.:				<u> </u>	Aposbo C		st Witnessed By	
30. List Attachments	<del></del>						Apache Co	л роганоп		
Deviation Report							•		K	
21. I nerety certify that the i	njournagion shown	Con both sides of t	his form is true and complete t	o the best of my kno Printed	owledge and	belief	C		T. 1	

## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

30-025-36378

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Anhy			T.	Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt			Т.	Strawn		T. Kirtland-Fruitl	and	Т. Репл. "С"	
B. Salt			Т.	Atoka		T. Pictured Cliffs		T. Penn. "D"	_
T. Yates		2631	Τ.	Miss		T. Cliff House		T. Leadville	_
T. 7 Rivers		2861	Τ.	Devonian		T. Menefee		T. Madison	
T. Queen		3385	T.	Silurian		T. Point Lookout		T. Elbert	_
T. Grayburg		3634		Montoya		T. Mancos	-	T. McCracken	_
T. San Andre	es	3939	Τ.	Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	<del></del>			McKee		Base Greenhorn	· · · · · · · · · · · · · · · · · · ·	7 Granite	_
T. Paddock			Τ.	Ellenburger		T. Dakota	<del></del>	T.	
T. Blinebry				Gr. Wash		T. Morrison		Т.	_
T. Tubb			Т.	Delaware Sand		T. Todilto		Т.	_
T. Drinkard				Bone Springs		T. Entrada		Т.	_
T. Abo				Rustler		T. Wingate		Т.	
T. Wolfcamp	)	· · · · · · · · · · · · · · · · · · ·	Т.			T. Chinle		Т.	
T. Penn			Τ.			T. Permain		Т.	
T. Cisco (Bo	ugh C)		Т.	***		T. Penn "A"		T.	_
(			• •	OIL OR (	······	OS OR ZONI	7S		_
No. 1. from			to					to	
No 2 from	***************************************	•••••••	to		No. 4 from	•••••••••••	•••••	to	••••
	***************************************	••••••		IMPOR	TANT WA	TER SANDS		to	
Include data	on rate of wat	er inflow and ele	vatio	n to which water rose in		TER SAID	3		
							ē.		
No. 2, from	***************************************	•••••••	•••••	to				***************************************	••••
	***************************************	••••••••••••	••••••	to	***************************************				••••
	•••••••••••••••••••••••••	• • • • • • • • • • • • • • • • • • • •	•••••	to			feet		
		I	•••••	HOLOGY RECOR			feet		
	То	• • • • • • • • • • • • • • • • • • • •	•••••	to			feet		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		
No. 3, from		Thickness in	•••••	HOLOGY RECOR	D (Attach	additional she	et if necessary)		