Submit to Appropriate Distric State Lease-6 copies Fee Lease-5 copies	ot Office		State c Energy, Mineral	of New Mexic ls and Natura		irces				
DISTRICT 1 1625 N. French Dr., Hobbs, N	NM 88240								Form C- Revised March 25,	
DISTRICT II							WELL API NO.		Ronda Haron 23,	
811 South First, Artesia, NM	88210		OIL CONSER	RVATION D. h St. Francis		N	30-025-36379 5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aztec, I	NM 87410			Fe, NM 875			STATE FEE			
DISTRICT IV				- · ,			6. State Oil & G	as Lease No.		
1220 South St. Francis Dr., Sa			RECOMPLETION	I DEDODT A						
1a. Type of Well:	LCOMPLET	JNOKI	RECOMPLETION	KEFUKI A	ND LC		7. Lease Name of	or Unit Agreement	Name	
DIL WELL b. Type of Completion:	GAS W	ELL		THER			D C Hardy			
✓ New Well	Workover	🗌 Deep	en 🗌 Plug Back	Diff. F	lesvr.	Other				
2. Name of Operator								8. Well No.		
Apache Corporation 3. Address of Operator								8 9. Pool name or Wildcat		
6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 918-491-4957							Penrose Skelly; Grayburg			
4. Well Location Unit Letter		890	Feet From The		Line and	360	Feet From The	Ea	St Line	
Section 10. Date Spudded	11. Date T.D. Reached		21S 2. Date Compl. (Ready to Pro		7E 13. Elevation	NMPM ous (DF& RKB, RT, GR,		County 14. Elev. Casingh	ead	
3/25/04	3/31/04		4/14/04	4		3485	GR			
15. Total Depth 4360	16. Plug Back T.D. 43	12	17. If Multiple Compl. I Many Zones?	How		 Intervals Drilled By 	Rotary Tools		Cable Tools	
19. Producing Interval(s), of Grayburg 3776-		ttom, Name	i			· · · · · · · · · · · · · · · · · · ·		20. Was Direction	nal Survey Made	
21. Type Electric and Other I							22. Was Well C	ored	<u></u>	
SD-DSN, DLM 23.										
						strings set in				
CASING SIZE 8-5/8	WEIGHT LB. 24#	./FT.	DEPTH SET 436	HOLE SI 12-1/4	<u>ZE</u>	CEMEN 325 sx / circ.	TING RECO		AMOUNT PULLED	
5-1/2	17#		4360	7-7/8		850 sx / circ.				
								· .		
24. SIZE		INER REC	CORD SACKS CEMENT	SCREEN	25.	SIZÉ		TUBING REC	CORD PACKER SET	
				DOTIDAT		2-3/8		016		
			······································							
26. Perforation record	l (interval, size, and	number)				D, SHOT, FRACT	URE, CEME		ZE, ETC.	
Grayburg - 3776	5-80, 3844-48, 3	3880-85	, 3932-38 w/ 1 JSI	PF (19 holes		3932-38	Acidized w/ 500 Gals 15% HCL			
						3844-48 3776-3848	Acidized w/ 500 Gals 15% HCL Acidized w/ 500 @gg 5% HSL			
						3776-3938			2 80000# 20/40 sand	
							10°		3	
							40	in the Co-		
							(M)	2007	16 5/	
·							152	$\overline{\mathcal{O}}$	AT AT	
28			<u>.</u>	DDO						
28. Date First Production		I	Production Method	PRODUCT		e and type pump)	्र हि	Well Sta	tus (Prod! of Shut-in)	
4/14/04	Harry Tartad			nping - 1.5" F				S2726	Producing	
Date of Test 5/6/04	Hours Tested 24		Choke Size Prod'n Test P		і - вы. 48	Gas - MCF 249	Water - Bb 174	1.	Gas - Oil Ratio 5188	
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - ВЫ.	Gas - MCI	:	Water - Bbl.		0	il Gravity - API - (Corr.)	
²⁹ . Disposition of Gas (<i>Sold</i> , Sold	, used for fuel, vented, etc	1		L			A packs (36.4 est Witnessed By	
30. List Attachments	/ C 104						IApache C	Corporation	1	
Deviation Report 31. Thereby certify that the i		th sides of thi	is form is true and complete to		edge and b	lief				
Signature	"have	Cod	en	Name Kara	a Coda	У	Title Sr. 1	Engineerin	g Technician Date 5/13/2	2004
• • • • • • • • • • • • • • • • • • • •	<u> </u>		- C							

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy		Southeastern	INCA	INICALCO			Northwestern	New Mexico	
			Τ.	Canyon	1	. Ojo Alamo		T. Penn. "B"	
T. Salt			T.	Strawn	1	. Kirtland-Fruit	land	T. Penn. "C"	
B. Salt			Τ.	Atoka	T	. Pictured Cliffs	;	T. Penn. "D"	
T. Yates		2630	T.	Miss	тт	. Cliff House		T. Leadville	
T. 7 Rivers		2860		Devonian	тт	'. Menefee		T. Madison	
T. Queen		3399	Τ.	Silurian	ד1	'. Point Lookout	L	T. Elbert	
T. Grayburg		3667	Τ.	Montoya		. Mancos		T. McCracken	
T. San Andre	es	3936	Τ.	Simpson	1	. Gallup		T. Ignacio Otzte	
T. Glorieta	· · · · · · · · · · · · · · · · · · ·			МсКее		lase Greenhorn	<u>-</u>	7 Granite	
T. Paddock				Ellenburger	1	. Dakota		T.	
T. Blinebry				Gr. Wash		. Morrison		T	
T. Tubb				Delaware Sand	·····	. Todilto		_T	
T Drinkard				Bone Springs		". Entrada		Т	
T Abo				Rustler		. Wingate		Т	
T. Wolfcamp) <u> </u>		Τ.			'. Chinle		_T	
T. Penn			Τ.			'. Permain		_T	
T. Cisco (Bo	ugh C)	<u> </u>	Τ.			'. Penn "A"		_T	
					GAS SAND				
No. 1, from			to				•••••	to	
No. 2, from			to	DIDOD	No. 4, from	TTDCIND		to	•••••
No. 1, from No. 2, from				to which water rose in to			feet		
		Thickness in					let if necessary)		
From	То	Feet		T-1 1	From			1	
				Lithology	110411	To	Thickness in Feet	Lithology	

100