District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

Revised June 1, 2000 Submit to Appropriate District Office

Form C-104

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

5 Copies

District IV 1220 South St. Fra	ancis Dr., S	Santa Fe, NM 87505	5						L.] AI	MENDEL	REPORT	
* Operator Name and A	ddress	I.	REQUEST FOR A	LLOWA	ABLE AND AUT	HORIZA	TION TO TRA		L			
APACHE CORPORATION								OGRID Number 000873				
		LE, SUITE 150	0		³ Re				Reason for Filing Code / Effective Date			
TULSA, C	KLAH	MA 74136-42	7 D	³ Pool Name				NW-3/10/04 Pool Code				
30-025-36	6477		Penr		se Skelly; Grayburg				50350			
Property Code				* Pro	* Property Name				Well Number			
1. 16816 In the state of the st					y Hardy	9						
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	ith line	Feet from the	East/We	st line	County	
<u>O</u>	17	21S ttom Hole Loca	37E		330	<u> </u>	South	1520) <u>E</u>	ast	Lea	
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	ıth line	Feet from the	East/We	st line	County	
	<u> </u>											
12 Lse Code	13 Pro	ducing Method Code	Gas Connection D	ate 13 C	2-129 Pennit Number		16 C-129 Effectiv	e Date	1/ C-12	9 Expiration	n Date	
III. Oil and Ga	as Trans	porters	3/10/2004									
18 Transporter 19 Transporter Name					²⁰ POD ²¹ O/G				²² POD ULSTR Location			
OGRID and Address O15694 Navajo Refining Company					2493710 O				and Description			
010074	P.O. B		pany		473/1U							
	8	a, New Mexico	88210									
024650		y Midstream Se			2493730	0	*					
	ed	ouisiana, Ste. 5										
	888	n, Texas 7700										
IV. Produced Water									√3·28·29·30.≥\			
³ POD 24 POD ULSTR Locati 2493750					on and Description				(3)			
V. Well Com	pletion I	Data					·		<u> </u>			
2º Spud Date		20 Ready Date	27 TD		[™] PBTD		29 Perforatio	1 (Si Si	DHC, MC		
2/20/04 31 Hole Size		3/10/04	4350' Tubing Size	\vdash	4302' 33 Depth Set		3759-39°	/U	<u>(i) 1</u>	<u>. کې .</u>	vic Cec	
12	12-1/4		8-5/8"						Sx / Circ. to surface			
7-7/8		5-1/2"						1400 sx / Circ. to surface				
		2-7/8"			4038							
VI. Well Test 1	Data			<u> </u>	·		<u> </u>		73.0		<u> </u>	
33 Date New Oil		Gas Delivery Date	37 Test Date		³⁸ Test Length	T	39 Tbg. Pressu	nre	40 (Csg. Pressur	e	
3/10/2004 41 Choke Size		3/10/2004	3/23/04		24 hrs 44 Gas		· <u>.</u>			_		
Cnoke Size		7 .	352		⁴⁴ Gas 90		⁴³ AOF	T	46.	Test Method	i	
47 I hereby certify tha	at the rules of	the Oil Conservation Divi		$\neg \vdash$	<u> </u>	OII	CONSERV	ATION D	IVISION			
vith and that the informa	ation given ab	ove is true and complete t	o the best of my			OIL	CONSERV	ATIOND	MOISIA			
nowledge and belief.								•	,			
ignature:	س. (wolon		App	roved by:							
rinted Name; Kara Coda		7		Title	: -		and J					
itle:		7		Apr	roval Date:				ALMINITEE	-		
Sr. Engineering Technician					DETROI EUM ENGINEET							
Phone: 918-491-4957									UN 1 8	2004		
			nd name of the previous op	erator							-	
			- *			<u> </u>						
	rrevious Op	erator Signature:		Prin	ted Name		<u></u>	Title		Ι	Date	