

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.	
30-025-36477	
5. Indicate Type of Lease	
<input checked="" type="checkbox"/> STATE	<input type="checkbox"/> FEE
6. State Oil & Gas Lease No.	
16816	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other						7. Lease Name or Unit Agreement Name Percy Hardy					
2. Name of Operator Apache Corporation 918-491-4957						8. Well No. 9					
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136						9. Pool name or Wildcat Penrose Skelly; Grayburg					
4. Well Location Unit Letter <u>O</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1520</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>											
10. Date Spudded 2/20/04		11. Date T.D. Reached 2/26/04		12. Date Compl. (Ready to Prod.) 3/10/04		13. Elevations (DP & RKB, RT, GR, etc.) 3475 GR		14. Elev. Casinghead			
15. Total Depth 4350'		16. Plug Back T.D. 4302'		17. If Multiple Compl. How Many Zones? _____		18. Intervals Drilled By _____		Rotary Tools X		Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name Penrose Skelly; Grayburg (3759-3970)								20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CSL, SD-DSL						22. Was Well Cored No					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	400	12-1/4	350 sx / Circ. to surface	
5-1/2	17#	4350	7-7/8	1400 sx / Circ. to surface	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4038	

[illegible]

28. PRODUCTION

Date First Production 3/10/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 3/23/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 90	Water - Bbl. 352	Gas - Oil Ratio 12857	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By		

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kara Coday Printed Name Kara Coday Title Sr. Engineering Technician Date 4/1/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashly	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2643	T. Cliff House	T. Leadville
T. 7 Rivers	2871	T. Menefee	T. Madison
T. Queen	3409	T. Point Lookout	T. Elbert
T. Grayburg	3691	T. Mancos	T. McCracken
T. San Andres	3983	T. Gallup	T. Ignacio Otzte
T. Glorieta		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler	1242	T. Wingate
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

***** IMPORTANT WATER SANDS *****

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology