

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36679

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. R. Holt NCT A

8. Well Number

6Y

9. OGRID Number
000962

10. Pool name or Wildcat
Wildcat Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter G : 2530 feet from the North line and 2005 feet from the East line

Section 16 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3251'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cathy Wright TITLE Sr. Operation Tech DATE 05/14/04

Type or print name Cathy Wright

wrightc@pogoproducing.com
E-mail address:

Telephone No. 432-685-8100

(This space for State use)

APPROVED BY

Conditions of approval, if any:

TITLE

PETROLEUM ENGINEER

DATE

JUN 18 2004

Spud & Set Surface Csg – MIRU Capstar #14. Spud well @ 18:30 hrs 04/09/04. Drld 17-1/2" hole to 1122'. TD reached @ 09:30 hrs 04/12/04. Ran 25 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 770 sks 35:65:6 @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl₂ @ 14.8 ppg. Circ 87 sks to surface. Plug down @ 20:00 hrs 04/12/04. WOC 22 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

TD & Prod Csg – Drld 7-7/8" hole to 7700'. TD reached @ 18:00 hrs 04/27/04. Logged well w/ Baker Atlas. Ran 167 jts 5-1/2" 17# & 15.5# J-55 LT&C csg. Cmt'd 1st stage w/ 555 sks Cl "C" + additives @ 14.09 ppg. Circ 40 sks to surface. Cmt'd 2nd stage w/ 200 sks Cl "C" + additives @ 14.8 ppg. Circ 95 sks to surface. Cmt'd 3rd stage w/ 140 sks 35:65:6 @ 12.4 ppg followed by 100 sks Cl "C" Neat @ 14.8 ppg. Circ 30 sks to surface. CBL ran 05/05/04.

