<u>District I</u> 1625 N. Frencl <u>District II</u>	a Dr., Hobb	s, NM 88240	1	Energ		of New N s and Nat	Aexico tural Reso	urces			Form C-101 March 4, 2004
1301 W. Grand District III 1000 Rio Braz District IV	os Road, A	ztec, NM 874	10	(1220 Sou	ervation 1th St. Fra Fe, NM 3		S	ubmit to a	Sta	iate District Office te Lease - 6 Copies te Lease - 5 Copies
1220 S. St. Fra	iktis DT., Sa	inia re, nm c	1303		Jana	10, 1111	87505				ENDED REPORT
AP Operator Nam			OR PERM	T TO DR	RILL, RE	E-ENTE	R, DEEP	EN, PLUGBA	ACK, C	DR A	DD A ZONE
Platimum Ex	ploration, In	c.							22.	7 I E	3
550 West Te Midland, Te		00						³ API Number 30 - 025-31			
³ Property Code	338	78	Property Name	*. Cone					[°] Well No). AETA	4
L					⁷ Surfac	e Locati	on				
UL or lot no. T	Section 12	Township 17S	Range 38E	Lot Idn	Feet fro 198	mthe N	orth/South line South	Feet from the 1980	East/Wes Eas		County Lea
J	12	175		d Bottom				From Surface		<u>n </u>	1
UL or lot no. O	Section 12	Township 17S	Range 38E	Lot Idn	Feet fro	mthe N	iorth/South line South	Feet from the 1830	East/Wes Eas		County Lea
⁹ Proposed Pool	1		a Couth Davie			no H	Proposed Pool 2				
		NIIOWIG	s South Devoi	Drilling Pit	Location	and Oth	ner Inform	ation		<u></u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fr		Iorth/South line	Feet from the	East/We	st line	County
J	12	17S	38E		21	05	South	2000	Eas	st	Lea
Depth to ground water	.	L.,,,		Distance from n fresh water wel				Distance from nearest surface water			
¹¹ Work Type Co	de	¹² Wel	l Type Code	1	able/Rotary		¹⁴ Lease	Type Code	¹⁵ G		el Elevation
E		17 2	0	18 -	R		19 0	etor To be determined	20 0	oud Date	3692' GL
¹⁶ Multiple N		-	osed Depth 12,144	r	Devonia	n		availability		ASA	2
L				²¹ Propos	ed Casing	g and Cer	ment Prog	ram	-		
Hole Si	ize	Casi	ng Size	Casing wei	ght/foot	Setti	ng Depth	Sacks of Co	ment		Estimated TOC
15"	}	12	-3/4"	35	#	4	425'	520			surface
11"		8-	5/8"	32	#	4	950'	1850)		circ
7-7/8	3"	5	1/2"	17#, 2	20#	12	2,132'	655			
										10	1112737470
										Row	1576
			his application is t un, if any. Use ad			K, give the da	ata on the pres	ent productive zone a	ind propose	à new p	roductive zone.
	-			Permit E	xpires				34		
	SEE ATTA	CHED.		Date	Unless	Drilling	Underw zorrtal	ay	12	ą	
²³ I hereby cert	tify that the	information	given above is tru			FUI 12	contai			íc.	
of my knowled	ige and beli	ief. I further	certify that the d	Irilling pit will	be		OIL	CONSERVAT	TION D	ĨŶĮŞ	ION
(attached) alt			guidelines [], a ; ed plan [].	general permi	t [_], or an	Approved	by:				
	Δ		r /					Zn	4		
Signature:	mil	UN 7	fam				/ a	ul 1	and	£	
Printed name:		Hansen			<u></u>	Title:	DPT				
Title:	Drilli	ng Engineer				Approval I	Date: MEIT	ROLEUM ENG	high an of the second s	Date:	
E-mail Addres	s: tha	nsen@tt3wire	eless.com								
Date: 6/	16/04		Phone: (432)	687-1664		Conditions Attached	Win proval	2004			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code			³ Pool Name			
30-025-31882				36 k 80			Knowles South Devonian			
Property Code 33878					L	Well Number				
⁷ OGRID No.			⁸ Operator Name							
227103			Platinum Exploration, Inc.							
		<u> </u>			¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	12	17S	38E		1980	South	19800	East	Lea	
			¹¹ B	ottom Ho	le Location	If Different From	n Surface	L		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
O	12	17S	39E		660	South	1830	East	Lea	
¹² Dedicated Acres	¹³ Joint o	r Infill 14 C	onsolidation	Code ¹⁵ Or	der No.		•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



PLATINUM EXPLORATION INC.

W.F. Cone 4H

Drill a Horizontal Lateral From The Existing Well

Elevation:	3692' GL
Location:	1980 FSL & 1980' FEL, sec. 12, T-17-S, R-38-E, Lea County, N.M.
Total Depth:	12,158'
Casing:	12-3/4" @ 425' cemented to surface
0	8-5/8" @ 4950' w/ 1850sxs, TOC surface
	5-1/2" 17# & 20# @ 12,132' w/ 655 sxs
Liner:	none
Tubing:	
Wellhead:	
Perforations:	open hole 12,132' to 12,158'

PROCEDURE

- 1. MIRU Pulling unit, and NU BOP
- 2. PU work string and clean out to TD.
- 3. RU wireline & run GYRO GR CNL.
- 4. Spot cement from TD to inside the $5 \frac{1}{2}$ casing.
- 5. Dress off cement plug to 10' below the $5\frac{1}{2}$ " casing shoe.
- 6. RD pulling unit and RU Horizontal rig.
- 7. Drill curve and 4 5/8" lateral to the proposed BHL.
- 8. Acidize the lateral as indicated by drill time & fluid loss.
- 9. PU production string and ESP equipment.
- 10. Initiate production to battery.





W. F. Cone No. 4





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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 - ---

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Operator: Platinum Exploration, Inc.	Telephone: (432) 687-1664	e-mail address: thansen@t3wireless.com			
Address: 550 West Texas, Suite 200, Midland, Texas 79701					
Facility or well name: W. F. Cone #4H API #: County: Lea Latitude N. A. Longitude N.A.					
<u>Pt</u>	Below-grade tank	· · · · · · · · · · · · · · · · · · ·			
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover 🛛 Emergency 🗋	Construction material:				
Lined 🛛 Unlined 🗔	Double-walled, with leak detection? Yes [] If	not, explain why not.			
Liner type: Synthetic 🛛 Thickness <u>12</u> mil Clay 🗌 Volume					
<u>200</u> bbl		······································			
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more 150'	(0 points)			
	Yes XX	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more XXX	(0 points)			
	Ranking Score (Total Points)	20			
this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other eminment and tanks (2) In	dicate dicasest location:			
site offsite If offsite, name of facility		-			
e. (4) Groundwater encountered: No 🗌 Yes 🗌 If yes, show depth belo					
gram of sample locations and excavations.	ow ground surfaceit. and attach sa	mple results. (5) Attach soll sample results and			
-					
I hereby certify that the information above is true and complete to the be has been/will be constructed or closed according to NMOCD guidely Date:	st of my knowledge and belief. I further certify t nes [], a general permit [], or an (attached) all	hat the above-described pit or below-grade ta ernative OCD-approved fland [2]; 75			
Printed Name/Title Terrell Hansen, Engineer	Signature MMM Ha	muto" 3			
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	s not relieve the operator of liability should the con the operator of its responsibility for compliance v	tents of the pit or tank contantinate ground wate with any other federal, state, or local laws and/or			
Approval:	· · · · · · · · · · · · · · · · · · ·	N 200-1- M			
Approval: Date: <u>6/18/04</u> Printed Name/Title PETROLEUM ENGINEER					
Printed Name/Title PETROLEUW	Signature	and the second sec			
	Orginature The	628217935			



By J Michael Reeves Drilling Engineer

JUN-17-04 THU 02:38 PM FROM:432 687 2853

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PAGE 2