N.M. Oil Cons. Division 1625 N. French Dr.

AMENDE

Form 3160-4 (April 2004) 1625 N. French Dr. Hobbs, NM 88240

(April 20	104) 104)				ARTM	THED STA LENT OF T OF LAND	THE IN								FORM AF	1004-0137	7	
	WE	LL CC	OMPLE	TION	OR	RECOMP	LETION	N REPO	RT AN	D LO	G	}		eas	Expires: Ma e Serial No. 065194	rcn 31, 20	507	
la. Type	of Well	Oi	Well [✓ Gas	Well	Dry	Other						6. I	f Ind	lian, Allottee	or Tribe	Name	
	of Complet		Other			Work Over	Deep	oen P	lug Back	I	Diff. Resvi	τ, .			or CA Agree NM104029		ne and No.	
2. Name	of Operate	or BTA	Oil Pro	ducers									8. I	ease	Name and Lake, 790	Well No.		
3. Addro	ess 104 S.	. Pecos,	Midlan	d, TX	79701				none No. 132-682-		e area coa	le)	9. A	FI V	Well No. 125-34827		<u></u>	
						ccordance wi	th Federa	ıl requireme	ents)*						and Pool, or deat Canyo	-	ory	
	At surface 660' FSL & 1980' FEL SW/SE (U. ltr O) At top prod. interval reported below												11. Sec., T., R., M., on Block and Survey or Area 18-23S-34E					
	At total depth												12. County or Parish 13. State Lea NM					
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 10/30/2003 01/14/2004 □ D & A											.	17. Elevations (DF, RKB, RT, GL)* 3501' GR 3521' RKB						
18. Total		MD 13	630'	01/1.		Plug Back T.I)· MD		& A	T	Depth Bri			MI		RKB		
10. 10.	•	VD	050		15.	I lug Dack 1.1	TVD	13330			Dopui Dii	age I Iag	SCL.	TV				
21. Type	Electric &	Other l	Mechanic	al Logs	Run (S	ubmit copy o	feach)				Was well		1? No Yes (Submit analysis)					
Dual Laterolog - GR, CN-GR Was DST run?												No Yes (Submit report)						
23. Casir	ng and Lin	er Reco	rd (Rep	ort all s	trings	set in well)				J	Directiona	Survey	?	No	Yes (S	Submit co	ру)	
Hole Size		Vt. (#/ft.)	T	(MD)	I Rottom (MI)) I		e Cemente Depth	1		Sks. & Slurry Vo		Ol. Cement Top*		ıt Top*	Amou	nt Pulled		
17-1/2"	13-3/8	3'' 5	4.5#	0		1005'		,		Cl C 1000 sx		Circul		late				
12-1/4" 9-5/8" 40#		0		5010'				Cl C 1500 sx		Circul		late						
8-3/4"	7"	_	9#	0		11800'				750 sx			75	3' (Temp)			
0-1/5	5"		.8#	113	27'	13626'			ClH	250 sx	_		-					
		1				†			1 -			-	+					
24. Tubin	g Record										1		<u> </u>					
Size		Set (M		er Depth	(MD)	Size	Dep	th Set (MD)	Packer	Depth (MD)	Size	I	Deptl	h Set (MD)	Packer	Depth (MD)	
2-7/8" 25 Produ	11777' cing Interv		111	85'			126	Doeforetie	D.	1								
23. 11000	Formatio			To	D I	Bottom	26.	Perforated				No. Holes		1 /2	erf. Statu	8 19 0 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		
A) Can			1181		11835'	129	79-13006'			Size 6 JSPF			Plugged *			1		
B)							13009-13020'			6 JSPF			Plugge				<u>ئې ۱</u>	
<u>C)</u>										*3 sx sc	d on plug in		pkr @ 128127		The P			
D) 27 Acid	Fracture, T	zaatmant	Comont	Causana			118	315-11835' 4 JSPF 8				84				750		
	Depth Inter		, Centent	oqueeze,	eic.				Amount a	nd Tyme	of Mater	ial			/ Oi	Soc.	10 P	Æ
12979-1				A w/1	500 ga	ls 7-1/2% H	CL + 850						1000#	hau	xite \s			. 1
12979-13006' A w/1500 gals 7-1/2% HCL + 850 gal 15% HCL, F w/28000 gals foam + 13009-13020' A w/2500 gals 7-1/2% MSA											A - OF O							
11815-1	1835'			A w/5	A w/5000 gals 15% NeFe w/ball sealers. A w/20000 gals 15% HCL.											<u> (E 8)</u>	.—	
28. Produ	iction - Inte	erval A						<u> </u>										
Date First	Test	Hours	Test	.] 0	il .	Gas	Water	Oil Gra	vity	Ga	s	Producti	on Metho	od				
Produced 02/27/2004	Date 03/16/2004	Tested 24	Produ	ction B	BL 20	MCF 1400	BBL	Cott. A	PI	- 1	avity				CDTC	D EOE	RECOR	<u> </u>
Choke	Tbg. Press.	Csg.	24 Hr.	C	il	Gas	Water	Gas/Oil		.633 Well	1 Status	FIOWIE	8 <i>F</i>			יסוט	TILLOUIL	,
Size 3/4"	Flwg. SI 220	Press.	Rate	_ B	BL 20	MCF 1400	BBL 0	Ratio 11667				On line	e [4/16/20	041				
	uction - Int	erval B		1.		1400		11007							MAY	17	2004	
Date First Produced	Test Date	Hours Tested	Test Produc		il BL	Gas MCF	Water BBL	Oil Gra Corr. A	vity PI	Gas Grav	ity	Producti	on Metho	xd	MAN	. ,		
Choke	Tbg. Press.	Csg.	24 Hr.	<u> </u>	il BL	Gas	Water	Gas/Oil		Well	Status]	+			Y GOU EUM E	RLEY NGINEER	
Size	Flwg. SI	Press.	Rate	_ "	טע	MCF	BBL	Ratio							·····			

Produced Date Tested Production BBL MCF BBL Corr. API Gravity Production Method Choke Tog. Press. Csg. Press. SI Sec. Production - Interval D Date First Test Date Tested Date Tested Date Tested Production BBL MCF BBL Gas Water Ratio Choke Tog. Press. Csg. 24 Hr. Production BBL MCF BBL Gas Water Ratio Date First Production - Interval D Choke Tog. Press. Csg. 24 Hr. Rate BBL MCF BBL Gas/Oil Ratio Choke Tog. Press. Csg. 24 Hr. Rate BBL MCF BBL Gas/Oil Ratio Choke Tog. Press. Csg. 24 Hr. Rate BBL MCF BBL Gas/Oil Ratio Choke Tog. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Choke Tog. Press. Csg. SI										1	•		
Potential Pote						**							
Size	Date First Produced			Production				Oil Gravity Corr. API		Production Method			
Page	Size Flwg. Press. Rate BBL MC							Well Status	Well Status				
Tested Production BBL MCF BBL Cor. ANY Converge Cor. ANY Co		luction - Int	erval D	<u> </u>		 							
Substitute Perce Base BBL MCF BBL Ratio Nature Substitute Subst						On Olarity			Gas Gravity	Production Method			
Sold O. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval lested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Delaware Mountain Group 4984 Bone Spring Sand 59788 2nd Bone Spring Sand 101521 3rd Bone Spring Sand 101521 3rd Bone Spring Sand 101522 3rd Bone Spring Sand 110699 Wolfcamp 113109 Canyon Lime 118155 Strawn 119007 Atoka. Morrow Classites 12774 Lower Morrow	Size Flwg. Press. Rate BE							Well Status					
Show all important zones of poresity and contents thereof: Cored intervals and all drill-stem tens, inclining depth interval lested, cushion used, time tool open, flowing and shut-in pressures Formation Top Bottom Descriptions, Contents, etc. Name Top Bustler Anhydrite 990' Delaware Mountain Group 4984' Bone Spring Sand 9588' Int Bone Spring Sand 10152' 3rd Bone Spring Sand 11669' Wolfcamp 11310' Canyon Lime 11815' Strawn 11900' Atoka 12194' Morrow Lime 12473' Morrow Clastics 12774' Lower Morrow 113459' Deviation Survey provided with initial filling (4/1/2004) Logs provided with initial filling (4/1/2004) Logs provided with initial filling (4/1/2004) Bilectrical/Machanical Logs (1 full set req'd.) Geologic Report Discription Group Core Analysis Other: Bilectrical/Machanical Logs (1 full set req'd.) Geologic Report Discription Group Core Analysis Other: Title Regulatory Administrator Title Regulatory Administrator Bile SUSC Section 1001 and Title 43 LUSC Section 1212 mytes to a state to the support of the state of the support of the state of the support of the state of the support of			ras (Sold,	used for fuel,	vented, et	c.)		<u> </u>	.1				
Ruster Anhydrite Delaware Mountain Group Bone Spring Bone Spring Bone Spring Sand Joseph Joseph Bone Spring Sand Joseph Bone Joseph Bone Spring Sand Joseph Bone J	Show tests	w all import, including o	tant zones	of porosity	and conter	its thereof: , time tool o	Cored interval	is and all drill-stem nd shut-in pressures	31. Forma	tion (Log) Markers			
Delaware Mountain Group 4984 Bone Spring 1539 134 Bone Spring Sand 9588 2nd Bone Spring Sand 9588 2nd Bone Spring Sand 10152 3rd Bone Spring Sand 11069 Wolfcamp 11310 Canyon Lime 11315 Strawa 11900 Actoka 12194 Morrow Lime 12473 Lower Morrow Lime 12473 Lower Morrow Lime 12473 Lower Morrow Lime 12473 Morrow Lime 12473 Lower Morrow Lime 12473 Morrow Lime	Form	nation	Тор	Bottom		Desc	riptions, Conte	nts, etc.		Name			
Deviation Survey provided with initial filing (4/1/2004) Logs provided with initial filing (4/1/2004) 3. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)	32. Addit	tional remark	iks (include	e plugging ne	Ocedure):				Delawa Bone Sj 1st Bon 2nd Boi 3rd Boi Wolfcan Canyon Strawn Atoka Morrov	re Mountain Group oring e Spring Sand ne Spring Sand ne Spring Sand Lime v Lime v Clastics	4984' 8530' 9588' 10152' 11069' 11310' 11815' 11900' 12194' 12473' 12774'		
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis Other: Inhereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Pam Inskeep Title Regulatory Administrator Date 05/03/2004						; (4/1/2004)		,					
Name (please print) Pam Inskeep Title Signature Date Date Regulatory Administrator 05/03/2004	☐ Ele	ectrical/Mec	hanical Lo	ogs (1 full set	req'd.)	☐ G	ologic Report	DST Report	Direction	nal Survey			
Signature 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any company law in the 18 U.S.C. Section 1001 and Title 43 U.S.C	34. I herel	by certify th	at the fore	going and att	ached info	rmation is co	omplete and co	orrect as determined i	from all availa	able records (see attached instru	uctions)*		
itle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212 make it a crime for any according to the control of	Name (please prin	Pam I	nskeep				Title Regula	tory Admini	strator			
tle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Ut ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Signat	ture <u>f</u>	m	M	SKE	es .		Date 05/03/2	004				
	litle 18 U States any	J.S.C Section false, fiction	on 1001 an	d Title 43 U audulent sta	S.C Sect	ion 1212, m	ake it a crime tions as to any	for any person know y matter within its i	ingly and wil urisdiction.	lfully to make to any departm	ent or agency of the Uni		

(Form 3160-4, page 2)