

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM63994</b>	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Hornet 6 Federal 1</b>	
3a. Phone No. (include area code) <b>405-228-8209</b>		9. API Well No. <b>30-025-36486 0051</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>660 FNL &amp; 660 FEL</b>		10. Field and Pool, or Exploratory <b>Livingston Ridge; Delaware SE</b>	
At top prod. Interval reported below		11. Sec. T., R., M., on Block and Survey or Area <b>6 23S 32E</b>	
At total Depth		12. County or Parish <b>Lea</b> 13. State <b>NM</b>	
14. Date Spudded <b>1/21/2004</b>	15. Date T.D. Reached <b>2/9/2004</b>	16. Date Completed <b>4/14/2004</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD <b>8,806</b> TVD	19. Plug Back T.D.: MD <b>8742</b> TVI	20. Depth Bridge Plug Set: MD <b>3517 GL</b> TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

MR-PEX-AIT-GR-CCL-CBL

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	848		860 sx Class C, circ 127 sx		0	
11	8 5/8 J55	32	0	4510		1170 sx Class C, circ 98 sx		0	
7 7/8	5 1/2 J55	15.5 7 17	0	8806		970 sx Class C		4300	

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7600							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	7262	8418	8404-8418	0.4	28	producing
			7966-7980	0.4	48	producing
			7262-7271	0.4	20	producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8404-8418	(B)Frac'd w/ 26,167 gals SpectraFrac & 72,000# White Sand
7966-7980	(B)Acidized w/ 1500 gals 7.5% Pentol; Frac w/28,000# Ottawa 16/30
7262-7271	(A)Acidized w/ 1000 gals 7.5% Pentol; Frac w/28,000# Ottawa & RC

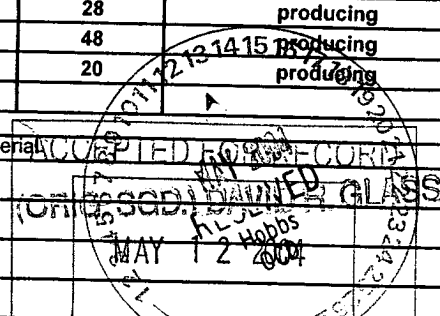
8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/14/2004	4/25/2004	24	→	25	6	231			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	→	→	25	6	231	240		Producing Oil Well

9a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/28/2004	3/6/2004	24	→	33	0	237			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	→	→	33	0	237			Producing Oil Well

See instructions and spaces for additional data on reverse side)



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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	437
				Salado	790
				Base Salt	4287
				Delaware	4542
				Cherry Canyon	5497
				Brushy Canyon	7145
				Bone Spring	8419

## Additional remarks (include plugging procedure):

12/15/04 MIRU WL. RIH w/4" csg gun & perf Lower Brushy Canyon w/2SPF from 8404-8418. 28 holes  
 12/17/04 Frac'd w/ 26,167 gals Spectra Frac & 72,000# white sand  
 12/19/04 TIHw. Csg gun & perf Brushy Canyon 2 SPF 7966-7980 28 holes; acidize w/1500 gals 7.5% Pentol  
 12/24/04 Frac w/ 28,000# 16/30 Ottawa  
 12/27/04 Hang well on- put to test  
 14/03/04 RIH w/ 4" csg guns, perf 7262-7271. Pump 1000 gals 7.5% Pentol acid. Rel pkr & TOOH  
 14/06/04 Swab well to test tank  
 MIRU BJ. Frac w/28,000# Ottawa & RC.  
 14/14/04 RIH w/rods & pump. Turn well to test.

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Date

5/8/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.