Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural R	esources March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	The limiting to the control of the c
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis	Or. STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	A-2614
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	~~~
PROPOSALS.)	Arrowhead Grayburg Unit 8. Well Number
1. Type of Well: Oil Well Gas Well Other Injector	·
2. Name of Operator	222
Chevron USA Inc	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
15 Smith Rd, Midland, TX 79705	Arrowhead - Grayburg
4. Well Location	
Unit Letter C : 330 feet from the North	line and 2310 s. c. d. West
eint Better	line and 2310 feet from the West line
Section 13 Township 22-S Range	36-E NMPM Lea County
11. Elevation (Show whether DR, RKE	, RT, GR, etc.)
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144	
Pit Location: UL C Sect 13 Twp 22S Rng 36E Pit type Steel Depth to	must be attached:
Distance from nearest surface water Below-grade Tank Location UL	Groundwater 170 Distance from nearest fresh water well Over 1000
330 feet from the North line and 2310 feet from the West line (Steel	SectIwpRng;
mine andmeet it out themine (Steel	ank)
10. 01. 1. 1	
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑ REI	SUBSEQUENT REPORT OF:
	MEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	MMENCE DRILLING OPNS.□ PLUG AND □
PULL OR ALTER CASING MULTIPLE CAS	ABANDONMENT ————————————————————————————————————
	IING TEST AND ☐ IENT JOB
OTHER.	
	IER:
13. Describe proposed or completed operations. (Clearly state all perting of starting any proposed work) SEE BULE 1102. For Marie 1.02	ent details, and give permient dates actuding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Cor or recompletion.	npletions: Attach wellborg diagram of proposed completion
1. Notify OCD 24 hrs prior to MI and RU.	Arms annie
 Set 4 1/2" CIBP at 3600, spot 50sx, plug from 3600-3175 (Grayburg - Lnr Top) Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL. 	NOC Tag. (S) JUN 2001
4. Spot 25sx, plug from 2700-2500.	The second second
 Perf 4 holes at 1400, sqz 40sx, plug rom 1400-1300 (T-Salt) WOC Tag. Perf 4 holes at 400, sqz 75 sx, plug from 400-200 (9 5/8 Shoe) WOC Tag. 	The House of
7. 10sx Surf, install dry hole marker.	
I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD swideling [7].	my knowledge and beliefs bearther security that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines □, a ge	ierai permit 🔲 or an (attached) alternat ive OCD-approved plan 🔲.
SIGNATURE / TITLE	HES Specialist DATE 6/8/2004
· · · · · · · · · · · · · · · · · · ·	
Tuna annulus GR Riedene	1
Type or print name G.R. Bledsoe E-mail address:	abledsocechewaterecepicamo. 432-687-7153
E-mail address:	1
Type or print name G.R. Bledsoe E-mail address: (This space for State use)	abledsore chewa revergelephone No. 432-687-7153
(This space for State use)	JUN 22 2001
(This space for State use)	abledsore chewa revergelephone No. 432-687-7153

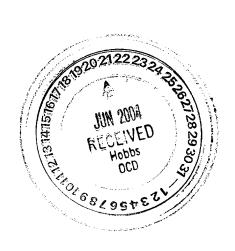
New Mexico Office of the State Engineer Well Reports and Downloads

Township:	22S Range: 36E	Sections:		:
NAD27 X:	Y:	Zone:	Search Radius:	
County: LE	Basin:	Num	nber: Suffix	x:
Owner Name: (First)	(L	ast)	Non-Domestic	Domestic
Well	/ Surface Data Repor Wa		oth to Water Report	
	Clear Form	WATERS Menu	Help	

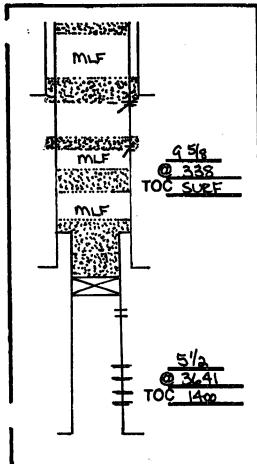
AVERAGE DEPTH OF WATER REPORT 06/07/2004

Bsn	Песс	D== 0==					(Depth	Water in	Feet)
		Rng Sec	Zone	X	Y	Wells	Min	Max	Avg
CP	22S	36E 01				1	137	137	137
CP	22S	36E 05				1	212	212	212
CP	22S	36E 06				1			
CP	_					Τ.	195	195	195
CP	22S	36E 16				1	170	170	170
CP	22S	36E 22				1	22	22	
CP	22S	36E 27				1			22
		00 <u>1</u> 2,				Т	160	160	160

Record Count: 6



PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSI
OPERATOR CHEVRON USA INC. (2 STRING CSNG)



TD 3982

AL DIACIÓN						
LEASENAM	Accou	JASH	GEALBUR	a 11	NIT	<u> </u>
			WELL.	*	222	ω
8ECT	_13	[WN	<u>ع-د د</u>	RNG	36-€	
FROM	330	V SL	2310	E(W)L		
TD:	3992	FC	PRIMATION	e To	GRAY	BULG
PBTD:		FC	PRMATION	@ PB	TD	

التالية بالاران بالمراب	SIZE	SET @	TOC	TOC DET	ERMENED BY
SURFACE	958	338	SURF	Ciec	
INTMED 1					
INTMED 2					
PROD	512	3641	1400	CAL	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	4/2	3242	3972	3343	ciec
LINER 2					
	CUT &	PULL @		TO	P - BOTTOM
INTMED 1			PERFE	3664	- 3924
INTMED 2			OFERHOLE		-
PROD					

*REQUIRED PLU	CS DISTRICT
RUTTLES (WIENTS)	
VATER	
QUEEN	
CRAYBURG	
BAH ANDRES	
CAPITAL MEET	
OELAWARE	1
MET CYNACK	
CHERRY CANTON	├
SHEETEL CYNLOIS	
BORE SPERIO	
	├ -
CLORUETA	
SCOURCY	
TUES	+
CHANGE	+
ABO	1
WC	+
PERM	1
STRAWN	
AROKA	
MORROW	
LERO .	
DEVONEAR	

PLUO	TYPE	BACKS	DEPTH
	PLUG	CMANT	
ZXM FLZ Z			
TLUD SI	OH	35 SXS	6400'
FLU0 # 2	ZHOE	50 SDC	5350-5450
נוסטו	CIBP/35'		4800'
mus es	CIRP	25.505	4800'
PLUGSA	STUB	50 5005	3600'-3700'
PLU005	RETNR SQZ	200 505	4007
PLID46	SURF	10 SXS	0-10
PLUD FI	GRAGUE	50	3400
ATTO ()	B-SALT	25	2700
1200003	T-SALT	40	1400
PL0064	95/85	75	400
742000	SURF	10	10
TUD/6			
711007		. year of the total same,	
111066	50%	0120	
PLUD#1	10	02122	359
PLU0 5 10	1/2/20	A	357
ruo e	/6		3/1
74000	70	IIM SO	10
	132		ED 8
	, E	Hopp	Co /
	 	OCI	47
		 	1
		11005	
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