

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-26935
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
SECTION	30
8. Well No.	232
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector
2. Name of Operator	Occidental Permian, LTD.
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>K</u> : <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>1370</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3651' GL	

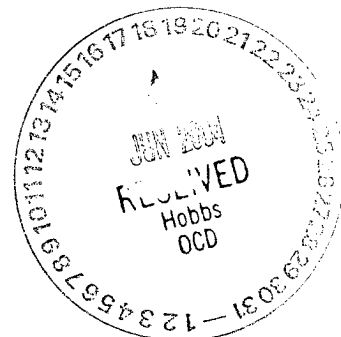
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Failed MIT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FAILED MIT

Pull injection equipment.  
Perforate 4 sqz holes @500' from surface.  
Mix and pump 165 sx cmt and circ cmt to surface.  
RIH w/5.5" Guiberson Uni VI pc pkr, XL on/off tool w/1.875 ss "F" nipple. Pkr set @4045'.  
131 jts 2-7/8" Duoline tbq.  
Circ csg w/90 bbl pkr fluid.  
Test csg to 560 psi for 30 min and chart for the NMOCD.  
RDPU. Clean Location.

Rig Up Date: 05/25/2004  
Rig Down Date: 06/03/2004

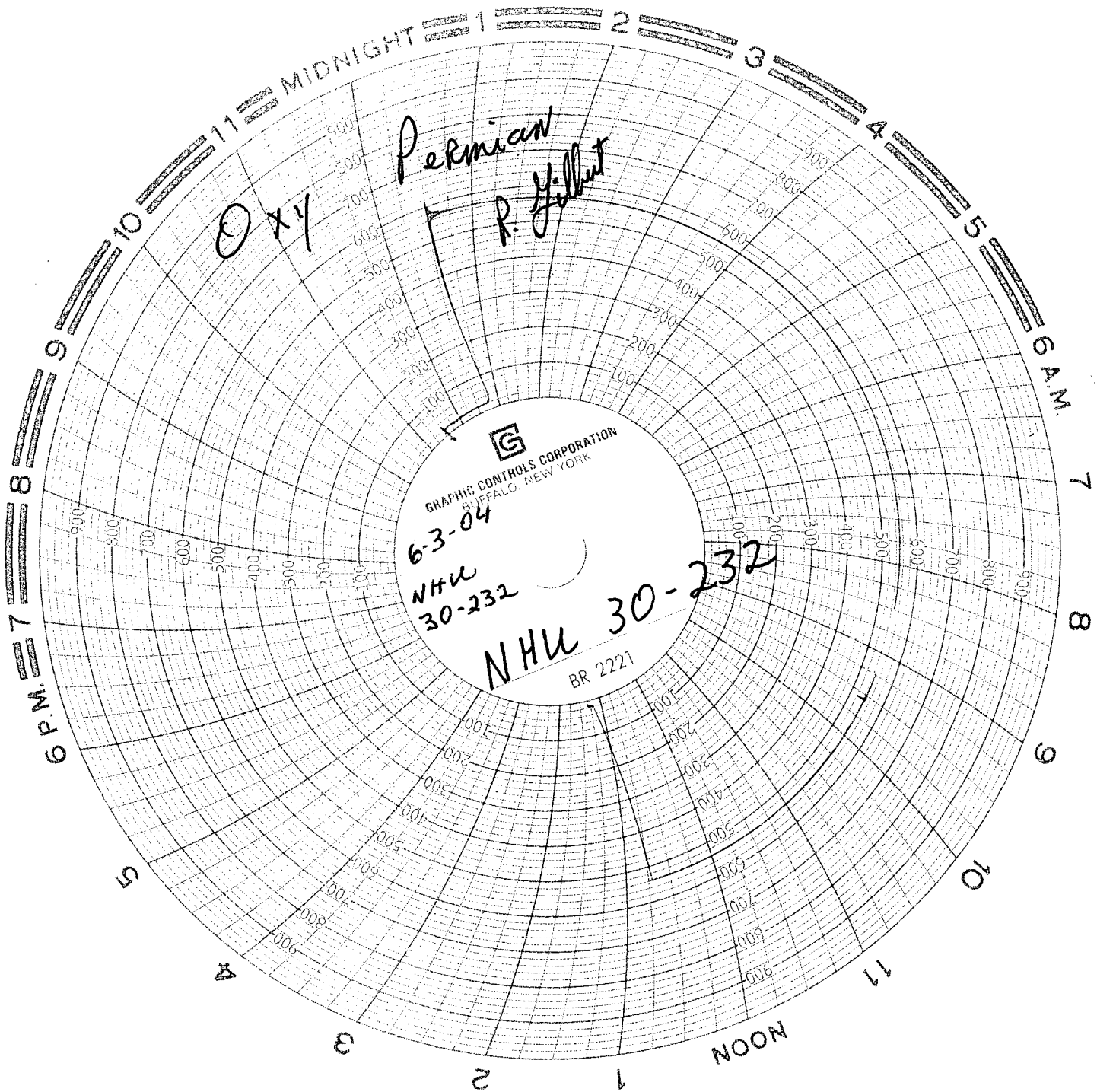


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE WO Completion Specialist DATE 06/10/2004  
TYPE OR PRINT NAME Robert Gilbert PHONE NO. 505-397-8206

(This space for State Use)

APPROVED BY Ray W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER JUN 22 2004  
CONDITIONS OF APPROVAL IF ANY:



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

6-3-04  
NHU  
30-232

NHU 30-232  
BR 2221

~~CAI~~ CAI 5-21-04

#10628

60 min clock

Pump by Ben Fisher  
Smith Ser.