

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

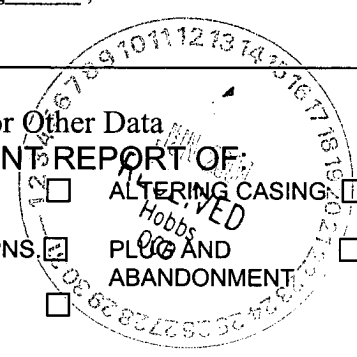
Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-27166
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5113
7. Lease Name or Unit Agreement Name Antelope, 8006 JV-P
8. Well Number 1
9. OGRID Number 003002
10. Pool name or Wildcat Antelope Ridge, Atoka

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BTA Oil Producers	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>2180</u> feet from the <u>West</u> line Section <u>2</u> Township <u>23S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3358' GR	
<b>Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)</b> Pit Location: UL <u>      </u> Sect <u>      </u> Twp <u>      </u> Rng <u>      </u> Pit type <u>      </u> Depth to Groundwater <u>      </u> Distance from nearest fresh water well <u>      </u> Distance from nearest surface water <u>      </u> Below-grade Tank Location UL <u>      </u> Sect <u>      </u> Twp <u>      </u> Rng <u>      </u> ; <u>      </u> feet from the <u>      </u> line and <u>      </u> feet from the <u>      </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: ONE TIME off-lease movement of hydrocarbon <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA Oil Producers respectfully requests permission for off-lease movement, after measurement, of hydrocarbons for this lease. This is a one-time request. Future production will continue to be measured and stored on each individual location, as it has been. The basis of this request is to prevent waste and to be able to take advantage of current market pricing. The production from each lease will be measured accurately by gauging and will be documented at both locations prior to and after transporting. With such accurate record-keeping, we do not anticipate payout complications. We believe that, by moving the measured hydrocarbons to a central point for sale, we are not hurting the value of production.

This well has not produced condensate since 10/2001. The current stock on hand is 153 bbls. Our intent is to put together a few smaller volumes at one central location in order to make a full load for transporter pick up, rather than have small volumes of stock at individual locations that sit for extremely long periods of time.

We propose to move the stock on hand at this lease to BTA's 8016 JV-P State 2 #2 in UL -L-, Sec. 2, T23S-R34E, Lea Co., NM (API 30-025-31739).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 06/10/2004

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 2 2004

Conditions of approval, if any

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

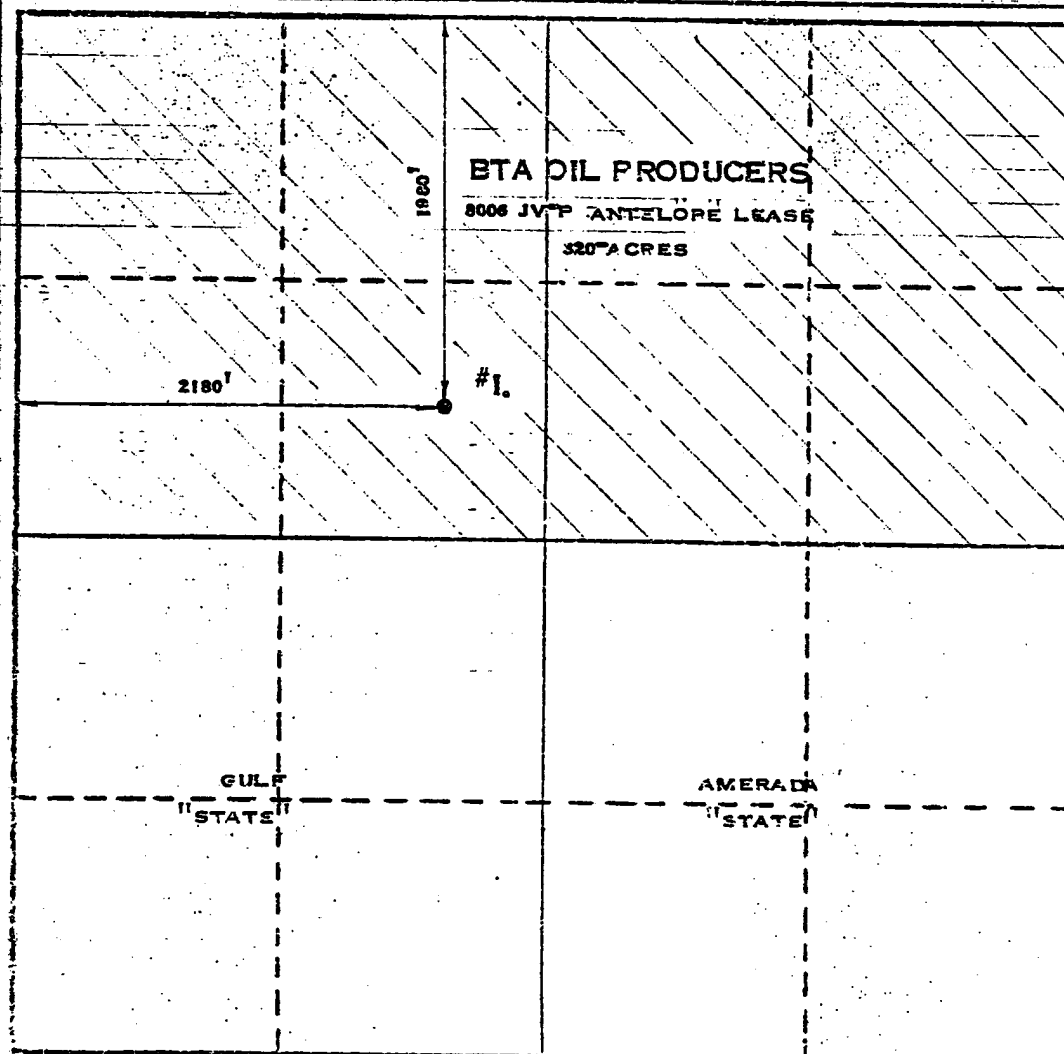
Operator <b>BTA OIL PRODUCERS</b>			Lease <b>8006 JV-P ANTELOPE</b>		Well No. <b>1</b>
Unit Letter <b>"F"</b>	Section <b>-2</b>	Township <b>-23-S</b>	Range <b>-34-E</b>	County <b>LEA</b>	
Actual Footage Location of Wells					
1980 feet from the NORTH line and		2180 feet from the WEST line			
Ground Level Elev. <b>3358</b>	Producing Formation <b>ATOKA-MORROW</b>		Pool <b>ANTELOPE RIDGE (ATOKA-MORROW)</b>	Dedicated Acreage <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Bob K. Newland*

Name

**BOB K. NEWLAND**

Position

**Regulatory Supervisor**

Company

**BTA Oil Producers**

Date

**November 20, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**NOVEMBER 14, 1980**

Registered Professional Engineer and/or Land Surveyor

*May A. Schmitt*  
**MAY A. SCHMITT 1510**

Certificate No.

**1510**

330 440 550 1220 1670 1930 2310 2640 2900 3160 3420 3680 3940 4200 4460 4720 4980 5240 5500 5760 6020 6280 6540 6800 7060 7320 7580 7840 8100 8360 8620 8880 9140 9400 9660 9920