	•	10 <b>.</b>					
Submit 3 Copies To Appropriate District Office		of New Me					n C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			March 4, 200 WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSE	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-30265         5. Indicate Type of Lease         STATE       ✓ FEE         6. State Oil & Gas Lease No.         LG-6555			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Sou						
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa						
87505 SUNDRY NOTIO	CES AND REPORTS	ON WELLS		7. Lease Nar	ne or Unit	t Agreemen	t Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO D	EEPEN OR PLU	UG BACK TO A			-	
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ATION FOR PERMIT" (F	ORM C-101) FC	JR SUCH	Chiso -B-, 8		Com	
<ol> <li>Type of Well:</li> <li>Oil Well □ Gas Well ☑</li> </ol>	Other			8. Well Num	iber		
2. Name of Operator BTA Oil Producers	Wednesda W PT in a sum of a sum			9. OGRID N	lumber	003002	
3. Address of Operator 104 S. Pecos, Midland, TX 7970	01			10. Pool nan Ojo Chiso,		lcat	
4. Well Location	· · · · · · · · · · · · · · · · · · ·						
Unit Letter <u>K</u>						West	line
Section 14	Township	22S -	Range 34E	NMPM	Lea	County	
Section 14	11. Elevation (Show	whether DR,	, RKB, RT, GR, etc	)	<b>.</b>		
Pit or Below-grade Tank Application (For	3477' GR	loguros a form	C 144 must be attach				
Pit Location: ULSectTwp						S	
				-		resil water w	-m
Distance from nearest surface water		Location UL_	SectIw	pKng	;		
12. Check A	ppropriate Box to						
	ppropriate Box to FENTION TO:	Indicate N		SEQUENT	REPOF		ING 🗌
12. Check Aj NOTICE OF INT PERFORM REMEDIAL WORK	ppropriate Box to FENTION TO:	Indicate N	SUE	SEQUENT		RT OF: ERING CAS	
12. Check Aj NOTICE OF INT PERFORM REMEDIAL WORK	ppropriate Box to FENTION TO: PLUG AND ABANDO	Indicate N	SUE REMEDIAL WOR			RT OF: ERING CAS	
12. Check AJ NOTICE OF INT PERFORM REMEDIAL WORK	ppropriate Box to FENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION	Indicate N ON	SUE REMEDIAL WOF COMMENCE DR CASING TEST A	SEQUENT		RT OF: ERING CAS G AND NDONMEN	
12. Check Ay NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: ONE TIME off-lease move 13. Describe proposed or complet of starting any proposed work	ppropriate Box to FENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clear	Indicate N ON	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: pertinent details, an	SEQUENT		RT OF: ERING CAS G AND NDONMEN	T T mated da
12. Check Ay NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: ONE TIME off-lease move 13. Describe proposed or complet	ppropriate Box to FENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clea k). SEE RULE 1103.	Indicate N ON ON Con	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: Dertinent details, an le Completions: A drocarbons for this lease. T	SEQUENT ILLING OPNS. ND d give pertinent ttach wellbore d	REPOR ALTI ALTI ALTI ABA	RT OF: ERING CAS G AND NDONMEN NDONMEN Proposed C proposed C tuction will cont	T T mated da ompletio
12. Check Ay NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: ONE TIME off-lease move 13. Describe proposed or complet of starting any proposed work or recompletion. BTA Oil Producers respectfully requests permission for neasured and stored on each individual location, as it ease will be measured accurately by gauging and will	ppropriate Box to FENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clea k). SEE RULE 1103. or off-lease movement, after m has been. The basis of this require documented at both location as to a central point for sale, wo the current stock on hand is 41	Indicate N ON ON CON CON CON CON CON CON CON CON	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: Dertinent details, an le Completions: A drocarbons for this lease. T vaste and to be able to take er transporting. With such a se value of production.	Ad give perfinent ttach wellbore d his is a one-time reque advantage of current r accurate record-keepin	REPOF ALTI ALTI ALTI ALTI ALTI ALTI ALTI ALTI	RT OF: ERING CAS G AND NDONMEN A Maing estime proposed (c function will cont (The production nticipate payout	T T mated da ompletic
12. Check Aj NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: ONE TIME off-lease move 13. Describe proposed or complet of starting any proposed work or recompletion. BTA Oil Producers respectfully requests permission for neasured and stored on each individual location, as it ease will be measured accurately by gauging and will We believe that, by moving the measured hydrocarbor Chis well has not produced condensate since 2/1999. T	ppropriate Box to FENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clea k). SEE RULE 1103. or off-lease movement, after m has been. The basis of this requires the documented at both location as to a central point for sale, we the current stock on hand is 41 stock at individual locations the	Indicate N ON ON CON CON CON CON CON CON CON CON	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: Dertinent details, and to completions: A drocarbons for this lease. T vaste and to be able to take er transporting. With such a two put together a few small y long periods of time.	SEQUENT K [ ILLING OPNS.] ND d give perfinent ttach wellbore d his is a one-time reque advantage of current r accurate record-keepin ller volumes at one cen	REPOF ALTI ALTI ALTI ALTI ALTI ALTI ALTI ALTI	RT OF: ERING CAS G AND NDONMEN A Maing estime proposed (c function will cont (The production nticipate payout	T T mated da ompletio
12. Check Ay NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: ONE TIME off-lease move of starting any proposed or complet of starting any proposed work or recompletion. BTA Oil Producers respectfully requests permission for neasured and stored on each individual location, as it ease will be measured accurately by gauging and will We believe that, by moving the measured hydrocarbor This well has not produced condensate since 2/1999. T ransporter pick up, rather than have small volumes of We propose to move the stock on hand at this lease to I hereby certify that the information at	ppropriate Box to <b>FENTION TO:</b> PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clea k). SEE RULE 1103. or off-lease movement, after m has been. The basis of this req be documented at both location as to a central point for sale, we the current stock on hand is 41 stock at individual locations th BTA's 8016 JV-P State 2 #2 in boye is true and comp	Indicate N ON	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: Dertinent details, an le Completions: A drocarbons for this lease. T vaste and to be able to take er transporting. With such a le value of production. It to put together a few small y long periods of time.	SEQUENT K [ ILLING OPNS.] ND [ ND ] Id give pertinent ttach wellbore d his is a one-time reque advantage of current r accurate record-keepin ller volumes at one cen (API 30-025-31739).	REPOF	RT OF: ERING CAS G AND NDONMEN NDONMEN Composed (c) function will cont the proposed (c) function will	T mated da ompletio inue to be from each complication full load for
12. Check Aj NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: ONE TIME off-lease move 13. Describe proposed or complet of starting any proposed work or recompletion. BTA Oil Producers respectfully requests permission fo measured and stored on each individual location, as it ease will be measured accurately by gauging and will We believe that, by moving the measured hydrocarbor Fhis well has not produced condensate since 2/1999. T ransporter pick up, rather than have small volumes of We propose to move the stock on hand at this lease to	ppropriate Box to <b>FENTION TO:</b> PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clea k). SEE RULE 1103. or off-lease movement, after m has been. The basis of this req be documented at both location as to a central point for sale, we the current stock on hand is 41 stock at individual locations th BTA's 8016 JV-P State 2 #2 in boye is true and comp	Indicate N ON	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: Dertinent details, an le Completions: A drocarbons for this lease. T vaste and to be able to take er transporting. With such a le value of production. It to put together a few small y long periods of time.	Ad give pertinent ttach wellbore d advantage of current r accurate record-keepin ther volumes at one cen (API 30-025-31739). Te and belief. I f or an (attached) a	REPOF ALTI ALTI ALTI ALTI ALTI ALTI ALTI ALTI	RT OF: ERING CAS G AND NDONMEN NDONMEN Composed (c) function will cont the proposed (c) function will	T mated da ompletio inue to be from each complication full load for t or below I plan ].
12. Check Aj NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: ONE TIME off-lease move 13. Describe proposed or complet of starting any proposed work or recompletion. BTA Oil Producers respectfully requests permission fo neasured and stored on each individual location, as it ease will be measured accurately by gauging and will We believe that, by moving the measured hydrocarbor This well has not produced condensate since 2/1999. Transporter pick up, rather than have small volumes of We propose to move the stock on hand at this lease to I hereby certify that the information all grade tank has been/will/be constructed or cl	ppropriate Box to FENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clea k). SEE RULE 1103. or off-lease movement, after m has been. The basis of this requ- be documented at both location is to a central point for sale, we the current stock on hand is 41 stock at individual locations the BTA's 8016 JV-P State 2 #2 in bove is true and comp losed according to NMOC	Indicate N ON	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: Dertinent details, and to completions: A drocarbons for this lease. T vaste and to be able to take er transporting. With such a te value of production. sto put together a few small y long periods of time. T23S-R34E, Lea Co., NM of the set of my knowledge a general permit and the set of my knowledge a general permit and the set of the	SEQUENT ILLING OPNS [ ND Id give perfinent ttach wellbore d his is a one-time reque advantage of current r accurate record-keepin ller volumes at one cen (API 30-025-31739). ge and belief. I f or an (attached) a strator	REPOF	RT OF: ERING CAS G AND NDONMEN MOONMEN A Studing estil proposed (c stuction will cont the production nticipate payout n order to make a fy that any pi CD-approved	T miniated da completion inue to be from each complication full load for t or below. I plan . 0/2004
12. Check Ay NOTICE OF INT         PERFORM REMEDIAL WORK         TEMPORARILY ABANDON         PULL OR ALTER CASING         PULL OR ALTER CASING         OTHER:       ONE TIME off-lease move         13. Describe proposed or complet of starting any proposed work or recompletion.         BTA Oil Producers respectfully requests permission for measured and stored on each individual location, as it ease will be measured accurately by gauging and will We believe that, by moving the measured hydrocarbor         This well has not produced condensate since 2/1999. Transporter pick up, rather than have small volumes of         We propose to move the stock on hand at this lease to         I hereby certify that the information all grade tank has been/will be constructed or clease         SIGNATURE       Mathematical additional additionadditionadditional additional additionadditional addit	ppropriate Box to FENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clea k). SEE RULE 1103. or off-lease movement, after m has been. The basis of this requ- be documented at both location is to a central point for sale, we the current stock on hand is 41 stock at individual locations the BTA's 8016 JV-P State 2 #2 in bove is true and comp losed according to NMOC	Indicate N ON	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: Dertinent details, an e Completions: A drocarbons for this lease. T vaste and to be able to take er transporting. With such a evalue of production. sto put together a few small y long periods of time. T23S-R34E, Lea Co., NM ext of my knowledg ], a general permit ext of my knowledg ], a general permit cegulatory Adminis	SEQUENT ILLING OPNS. ILLING OPNS. ND Ad give perfinent ttach wellbore d advantage of current r accurate record-keepin ler volumes at one cen (API 30-025-31739). Te and belief. I f or an (attached) a strator aoil.com Tele	REPOF	RT OF: ERING CAS G AND NDONMEN MOONMEN A Studing estif proposed (c studing estif studing estif proposed (c studing estif studing estif studing estif proposed (c studing estif studing e	T minimized da completion inue to be from each complication full load fo t or below. I plan []. 0/2004
12. Check Aj NOTICE OF INT         PERFORM REMEDIAL WORK         TEMPORARILY ABANDON         PULL OR ALTER CASING         OTHER:       ONE TIME off-lease move         13. Describe proposed or complet of starting any proposed word of starting any proposed word or recompletion.         BTA Oil Producers respectfully requests permission for measured and stored on each individual location, as it ease will be measured accurately by gauging and will We believe that, by moving the measured hydrocarbor         This well has not produced condensate since 2/1999. Transporter pick up, rather than have small volumes of         We propose to move the stock on hand at this lease to         I hereby certify that the information all grade tank has been/will/be constructed or cl SIGNATURE         Type or print name       Pam Inskeep         (This space for State use)	ppropriate Box to FENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clea k). SEE RULE 1103. or off-lease movement, after m has been. The basis of this requ- be documented at both location is to a central point for sale, we the current stock on hand is 41 stock at individual locations the BTA's 8016 JV-P State 2 #2 in bove is true and comp losed according to NMOC	Indicate N ON	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: Dertinent details, an e Completions: A drocarbons for this lease. T vaste and to be able to take er transporting. With such a evalue of production. sto put together a few small y long periods of time. T23S-R34E, Lea Co., NM ext of my knowledg ], a general permit ext of my knowledg ], a general permit cegulatory Adminis	SEQUENT ILLING OPNS. ILLING OPNS. ND Ad give perfinent ttach wellbore d advantage of current r accurate record-keepin ler volumes at one cen (API 30-025-31739). Te and belief. I f or an (attached) a strator aoil.com Tele	REPOF	RT OF: ERING CAS G AND NDONMEN MOONMEN Studing esting proposed (c function will cont the production nticipate payout n order to make a fy that any pi OD-approved ATE 06/11 b. (432) 68	T miniated da completion inue to be from each complication full load for t or below. I plan . 0/2004
12. Check Ay NOTICE OF INT         PERFORM REMEDIAL WORK         TEMPORARILY ABANDON         PULL OR ALTER CASING         PULL OR ALTER CASING         OTHER:       ONE TIME off-lease move         13. Describe proposed or complet of starting any proposed work or recompletion.         BTA Oil Producers respectfully requests permission for measured and stored on each individual location, as it ease will be measured accurately by gauging and will We believe that, by moving the measured hydrocarbor         This well has not produced condensate since 2/1999. The ransporter pick up, rather than have small volumes of We propose to move the stock on hand at this lease to I hereby certify that the information all grade tank has been/will/the constructed or classical tank has been/will/the	ppropriate Box to FENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPLETION ement of hydrocarbon eted operations. (Clea k). SEE RULE 1103. or off-lease movement, after m has been. The basis of this requ- be documented at both location is to a central point for sale, we the current stock on hand is 41 stock at individual locations the BTA's 8016 JV-P State 2 #2 in bove is true and comp losed according to NMOC	Indicate N ON	SUE REMEDIAL WOR COMMENCE DR CASING TEST A CEMENT JOB OTHER: Dertinent details, and to completions: A drocarbons for this lease. T vaste and to be able to take er transporting. With such a te value of production. sto put together a few small y long periods of time. T23S-R34E, Lea Co., NM of the set of my knowledge a general permit and the set of my knowledge a general permit and the set of the	SEQUENT ILLING OPNS. ILLING OPNS. ND Ad give perfinent ttach wellbore d advantage of current r accurate record-keepin ler volumes at one cen (API 30-025-31739). Te and belief. I f or an (attached) a strator aoil.com Tele	REPOF ALTI ALTI ALTI ALTI ALTI ALTI ALTI ALTI	RT OF: ERING CAS G AND NDONMEN MOONMEN Studing esting proposed (c function will cont the production nticipate payout n order to make a fy that any pi OD-approved ATE 06/11 b. (432) 68	T mated da ompletio inue to be from each complication full load for t or below l plan . 0/2004 2-3753

IUN 2 2 200	UN	2	2	20	0
-------------	----	---	---	----	---

MEXICO OIL CONSERVATION COMMI VELL LOCATION AND ACREAGE DEDICATION PLAT

;

,\*

Form C+102 Supersedes C-128 Effective 1-1-65

	All dista	nces must be from	the outer boundaries	of the Section.		·
Operator BTA OIL	PRODUCERS	Lec Ch		711 JV-1	>	Well No.
Unit Letter Sect		2-S	Range 34-E	County	.EA	
Actual Footage Location	COUTH	line and	2310	6	WEST	line
Ground Level Elev. 3477	Producing Formation OJO CHISO	Poc		feet from the		Dedicated Acreage: 320 Acres
1. Outline the ac	reage dedicated to the	subject well	by colored pencil	l or hachure	marks on th	e plat below.
interest and ro 3. If more than or	yalıy). Farmout fi Farmout fi	com Pogo La com Pogo vnership is dedi	G - 6555 V - 698 icated to the wel	1/8 Stat 1/6 Stat	e Royal e Royal	
X Yes			nsolidation <u>C</u>			·····
If answer is " this form if nec		d tract descript	ions which have	actually be	en consolida	ted. (Use reverse side of
No allowable w	ill be assigned to the v					nunitization, unitization, approved by the Commis-
	1		4			CERTIFICATION
	# BTA OIL PRODUCERS 8711 JVTP CHISO 320 ACRES				tained her	ertify that the information con- ein is true and complete to the knowledge and ballet.
		, <b>19</b> 2			Position	Y HOUGHTON tory Supervisor
					Date	L PRODUCERS
	     / BTA C				2/25/8	8
2310	#1 8711 JY	P CHISO "B' 320 ACRES 80 ACR V - 69	ES / I		shown on notes of a under my : is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
	10861	LG - 6555 240 ACRES			Fiegistered F and/Mr Land	ARY 24, 1988
0 330 660 60	1820 1660 1960 2310 26	40 2000	1800 1000	<b>500</b> 0	Certificate }	1510 1510