| Submit 3 Copies To Appropriate District Office State of New Mexico | Form C-103 | |
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| <u>District I</u> Energy, Minerals and Natural Resource | March 4, 2004 | |
| 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | 30-025-30535 5. Indicate Type of Lease | |
| District III 1220 South St. Francis Dr. | STATE FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | LG-1025 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | Brian, 8036 JV-P | |
| 1. Type of Well: | 8. Well Number | |
| Oil Well Gas Well Other | | |
| 2. Name of Operator | 9. OGRID Number 003002 | |
| BTA Oil Producers | | |
| 3. Address of Operator 104 S. Pecos, Midland, TX 79701 | 10. Pool name or Wildcat Antelope Ridge, Atoka | |
| 4. Well Location | Anterope Riuge, Atoka | |
| 4. Well Education | | |
| Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and | feet from theline | |
| Section 11 Township 23S Range 34E | NMPM Lea County | |
| 11. Elevation (Show whether DR, RKB, RT, GR | etc) | |
| 3367' GL 3387' KB | | |
| Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be a | ttached) | |
| Pit Location: ULSectTwpRngPit typeDepth to Groundw | aterDistance from nearest fresh water well | |
| Distance from nearest surface water Below-grade Tank Location ULSect | _Twp; | |
| feet from theline andfeet from theline | | |
| | | |
| | | |
| 12 Check Appropriate Roy to Indicate Nature of Not | ica Papart or Other Data | |
| 12. Check Appropriate Box to Indicate Nature of Not | | |
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WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

| | All distant | ces must be from the out | er boundaries of | the Section. | ياد برهمها و ۱ که ۱۸ ک |
|---|----------------------------------|--------------------------|------------------|----------------------------------|---|
| BTA OIL PRODUCERS Leadse 8036 JV-P BRIAN | | | | BRIAN Y | Well No. |
| Unit Letter Section L' 11 | - | 23-S | -34-E | County LEA | |
| Actual Factore Location (| of Well: from the SOUTH | line and | loot | WEST | line |
| Ground Level Elev. | Producing Formation ATOKA-MORROW | Pool | TELOPE RIDO | | Dedicated Acreage: |
| 3364' | | | | | 320 Acres |
| If more than or interest and ros If more than on | alty). | to the well, outline | each and ide | atify the ownership t | hereof (both as to working all owners been consoli- |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. | | | | | |
| | | | ٠ | | CERTIFICATION |
| | 0 | | · , · | tained he | certify that the information con- rein is true and complete to the y knowledge and belief. |
| | BTA OLL | PRODUCERS | | DOROTHY | HOUGHTON |
| | 3000 J4-P HC | JUSON-STATE- | | Regulat Company | ory Administrator |
| | | , <u> </u> | | BTA OII | PRODUCERS |
| //////// | ////// | <i>/////</i> | 7777 | 1/9/89 | · · · · · · · · · · · · · · · · · · · |
| 990' | BTA OIL I | | | shown on notes of under my | certify that the well location this plat was platted from field actual surveys made by me or supervision, and that the same and correct to the best of my |
| | 8036 JV-P BRIAN 320-ACRES | -/-/-// | | knawledge | and belief. |
| 0861 (16) |), Ac,i) | VB 0'1 (160 | Ac.) | Date Sarvey | ed , 133/ |
| | | | | Mans | + Pluser > |
| 330 440 +0 12 | to 1440 1940 2313 2643 | 2000 1860 | 1000 500 | Certificate 7 | SCHUMANN, JR. |