

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-34664
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Genesis
8. Well No. 3
9. Pool name or Wildcat Eumont Yates 77 Rvs. Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD ☐

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

P. O. Box 352
Midland, TX 79702

4. Well Location

Unit Letter I : 1830 feet from the South line and 660 feet from the East line

Section 18 Township 20S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Pressure Increase ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/3/04 Test tbg.
5/4/04 Pull tbg out of hole & lay down.
5/5/05 RIH with new tbg and redressed pkr & set at 4,400' as before.
5/6/04 Pressure test tbg to 790 psi for 15 minute test. Start @ 685 psi and @ 685 psi. Buddy Hill took chart to OCD.
6/16/04 Return to injection with increased maximum surface pressure of 1830 psi in accordance with Division Order IPI-233.

1830 psi per order

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Angie Crawford

TITLE

Production Analyst

DATE 6/16/04

Type or print name ACrawford@xericoil.com

432-683-3171
Telephone No.

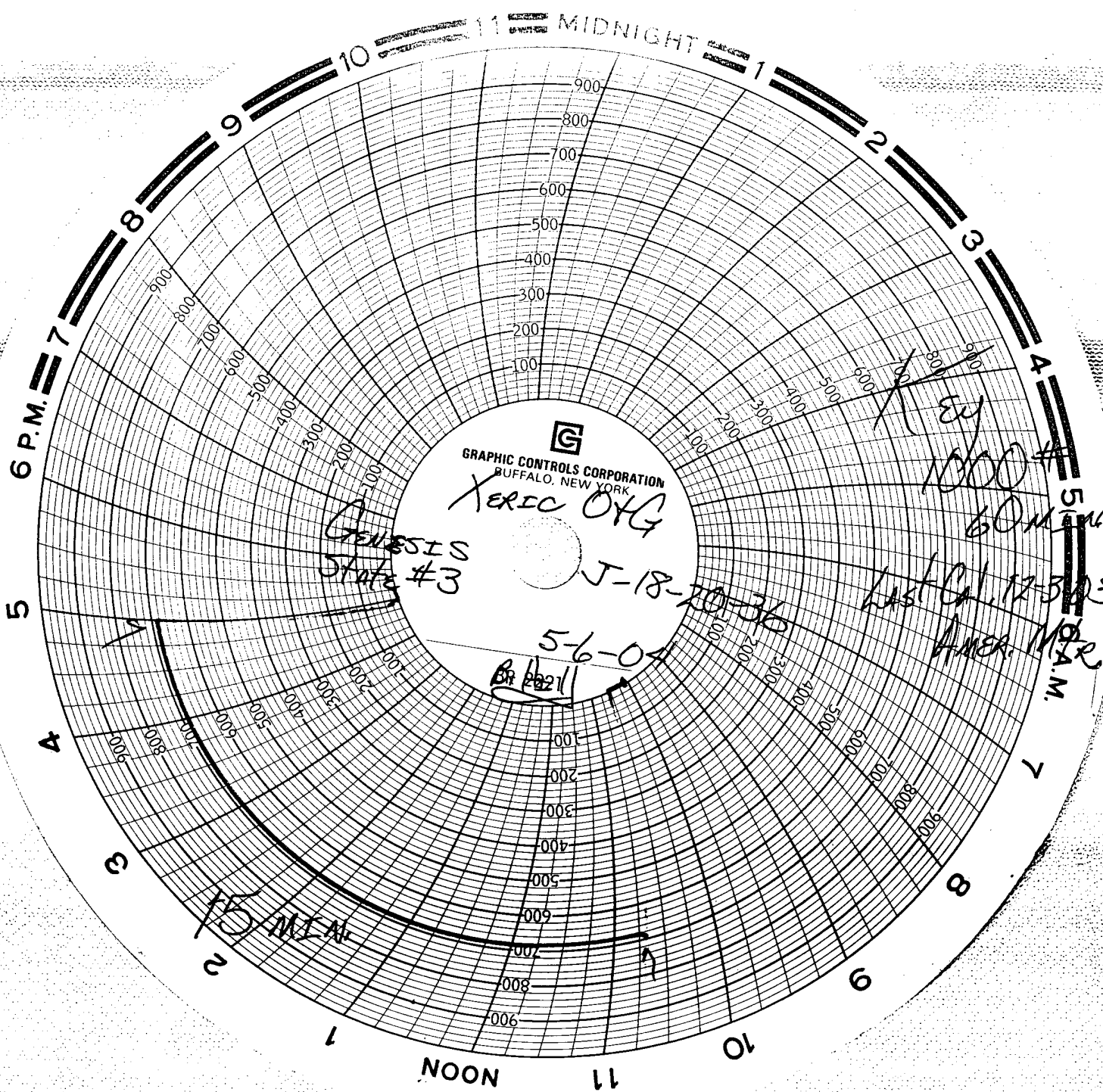
(This space for State use)

APPROVED BY

Harry W. Wink

FIELD REPRESENTATIVE II / STAFF MANAGER

DATE JUN 22 2004



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

XERIC OYU

GENESIS
State #3

J-18-10-36

5-6-04

B. 10211

Key
1000#
60 MIN
Last Cal. 12-3-03
Amer. Int. 6 A.M.

15 MIN