

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating, Inc. P. O. Box 11050 Midland, TX 79702-8050		² OGRID Number 147179
		³ Reason for Filing Code/ Effective Date NW3/30/04
⁴ API Number 30 -025-36471	⁵ Pool Name <i>Wolfcamp</i> Shoebar Atoka North	⁶ Pool Code 56295
⁷ Property Code 33087	⁸ Property Name McCormick 13	⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no. N	Section 13	Township 16S	Range 35E	Lot.Idn	Feet from the 950	North/South Line South	Feet from the 2052	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. N	Section 13	Township 16S	Range 35E	Lot Idn	Feet from the 950	North/South line South	Feet from the 2052	East/West line West	County Lea
¹² Lse Code P	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date 04/18/2004	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Liquid Transport		O	
024650	Dynegy Midstream Ser LTD Ptr		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 01/03/2004	²⁶ Ready Date 03/26/2004	²⁷ TD 12,300	²⁸ PBTD 11,312	²⁹ Perforations 10,286 - 10,304	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8"	436'	450 sx		
11"	8 5/8"	4400'	1480 sx		
7 7/8"	5 1/2"	12,300.80'	1480 sx		
	2 7/8"	10,141			

VI. Well Test Data

³⁵ Date New Oil 04/18/2004	³⁶ Gas Delivery Date 04/18/2004	³⁷ Test Date 04/30/2004	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 171	⁴³ Water 19	⁴⁴ Gas 179	⁴⁵ AOF	⁴⁶ Test Method pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brenda Coffman*

Printed name:
Brenda Coffman

Title:
Regulatory Analyst

E-mail Address:
bcoffman@chkenenergy.com

Date: **06/02/2004**

Phone: **(432)685-4373**

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Paul J. [Signature]
PETROLEUM ENGINEER

JUN 22 2004