District I 1625 N. French Dr., Hobbs, NM 88240 District II District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

911 4.11

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 12, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Address: Mack Energy Corporation Telephone: (505)748-1288 e-mail address: jerrys@mackenergycorp.com P.O. Box 960, Artesia, NM 88211-0960			
Facility or well name: Pearsall A #3 API #- 30-025-36546 U/L or Qtr/Qtr I Sec 33 T 17S R 32E			
	NAD: 1927 ☐ 1983 ☐ Surface Ow		
Pit	Below-grade tank		
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:		
Workover	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not,		
Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ Volume 2000 bbi			
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	
water elevation of ground water.)	50 feet or more, but less than I 00 feet	(10 points)	
water crownson of ground water.)	100 feet or more	(0 points) 0 Points	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0 Points	
water source, or less than 1000 feet from an other water sources.)	;	0 Points	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points) 9324252623	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points) 0 Points	
	Ranking Score (Total Points)	© 40 Points 1900	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:			
onsite offsite If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end			
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a			
diagram of sample locations and excavations.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has			
been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan Date: 6/17/04			
Date. Service W. Sharrell/Production Clark			
Printed Name/Title Jerry W. Sherrell/Production Clerk Signature S			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:			
Approval: Date: 6/24/04			
Printed Name/Title PETROLEUM ENGINEER Signature			
YEINOEEO			

Attached to Form 3160-3 Mack Energy Corporation Pearsall A #3 2310 FSL & 380 FEL NE/4 SE/4, Sec 33 T17S R32E Lea County, NM

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #6. Dimensions of the pad and pits are shown. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Diagram below shows the proposed orientation of reserve pit, working pit. There is a possibility that the pits will be moved around depending on Caliche in the area. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.
- C. The reserve pit will be lined with high quality plastic sheeting (9 mil thickness).

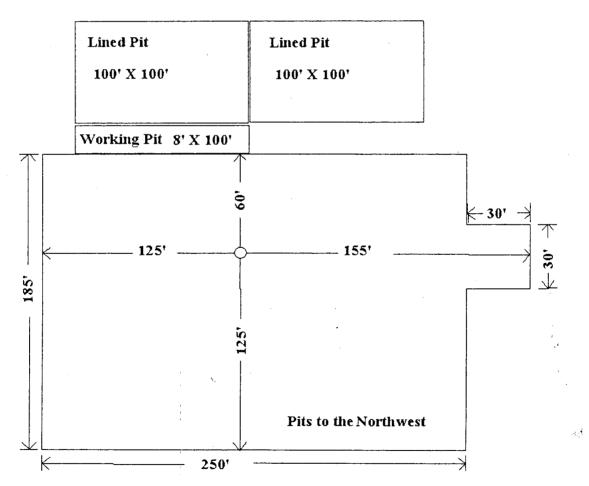
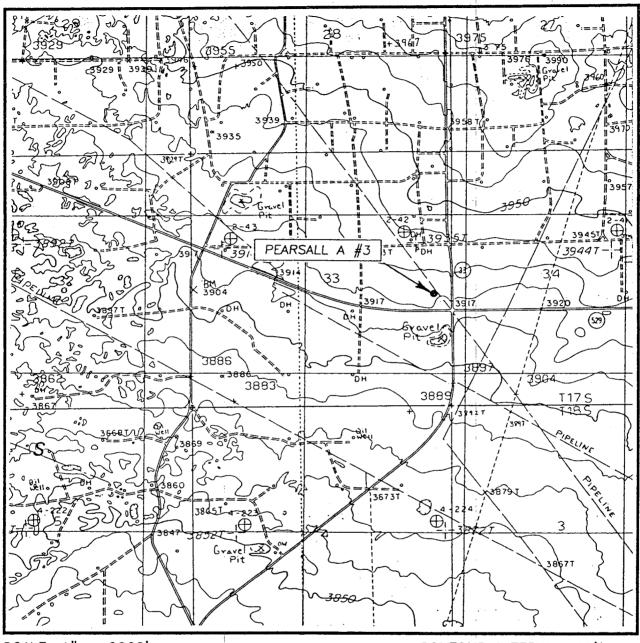


Exhibit #6

Surface Use Plan

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10' MALJAMAR, N.M.

SEC. 33 TWP. 17-S RGE. 32-E	
SURVEY N.M.P.M.	
COUNTYLEA	
DESCRIPTION 2310' FSL & 380' FEL	U
ELEVATION3921'	
OPERATOR MACK ENERGY CORPORATION	-
LEASE Pearsall A	
U.S.G.S. TOPOGRAPHIC MAP	
MALJAMAR, N.M.	

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117