

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>025</u> 30-015-36623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Flounder
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Vacuum;Abo, North & Vacuum;Wolfcamp
4. Well Location Unit Letter <u>C</u> : <u>480</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

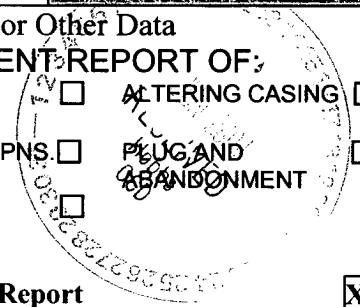
2. Name of Operator
BP America Production Company

3. Address of Operator
Attn: Cherry Hlava P.O. Box 3092 Houston, Texas 77253 Room 19.178

4. Well Location
Unit Letter C : 480 feet from the North line and 1980 feet from the West line
Section 30 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3987'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Spud & Set Report <input checked="" type="checkbox"/>



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Drilling Unit. 04/02/2004 drilled 20" starting hole & set 16" conductor. Reline reserve pit w/hay & 12 M liner. Rig up 4/21/04 @03:30 & spud 12 1/4" surface hole. Drilled to 1680'. RU & Ran 9 5/8", 36# J-55 surface CSG to 1680'. CMT w/340 SXS light premium plus cmt W/.25 LBM Flocelle 3/8 mixed to 12.4 PPG; Yield 2.0 cuft/sk. Pumped 295 sxs premium plus tail cmt W/2% CaC12 mixed to 14.8 PPG; Yield 1.343 cuft/sk No Cement returns to surface. Prepared to run Temp survey. TOC @40'. Mixed & pmp 55 sxs premium plus cement top out cement w/2% CaC12; 14.8 PPG; Yield 1.343. Cement returns to surface. NU BOP & tested to 250 psi low & 3,000 psi high. Test OK

TIH & tag cmt @ 1630'; tst csg to 2500 psi for 30 min. Drilled out CMT. Drilled a 8 3/4" hole to 10,200' Total Depth 5/30/04 @19:00. Run Lateral log w/sonic. Logged 10,162' up to 4300'. #2 density neutron log w/spectral GR. 6/4/04 RU & land 5 1/2", 17# L-80 CSG @10,198'. CMT w/900 SXS CLS H Lead mixed @ 11.9 PPG, yield 2.45 cuft/sx. Cement 155 sx class H @13.20 PPG, yield 1.60 cuft/sx. Displaced w/12 bbls MSA acid & 213 bbls FW. Bumped plug to 3900 PSIG. Floats held. Reciprocated pipe thru entire slurry & 180 bbls into displacement. Full returns thru job. Final lift PSIG = 1800 psig. Pmp 10 bbls FW + 12 bbls superflush 102 + 10 bbls FW as spacer ahead of lead CMT. Calculated Top of Cement @4,400'.

Rig release @ 18:00 hrs 06/05/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 6/7/2004

Type or print name Cherry Hlava

Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Hay W. Wink OIL FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JUN 22 2004