

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.
30-025-36675

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
V Laughlin

8. Well Number
5

9. OGRID Number
000495

10. Pool name or Wildcat Skaggs Drinkard,
Monument Tubbs, Weir Blinbry, Monument Abo SE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, Texas 79360

4. Well Location
Unit Letter C : 330 feet from the North line and 1980 feet from the West line
Section 9 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3555' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Running Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/2004 thru

MIRU Key Energy rig #7. Spud well @ 17:00 hrs 5/8/2004 (16" conductor set & cemented @ 30'). Drill from 30' to 444'. Survey @ 404' = .75 deg. Drill to 932'. Survey @ 892' = 1 deg. Drill to 1239'. Circulate & condition hole. RUCsg crew and run 29 jts 8 5/8" 24# J-55 STC casing to 1239'. Float collar @ 1150'. RU BJ Svs. Pumped 300 sx Class C cement +2% CACL2 + 4% Bentonite mixed @ 13.5 ppg. Tail w/200 sx Class C cement w/2% CACL2 mixed @ 14.8 ppg. Had 34 bbls (110 sx) cement returns. Bumped plug w/1000 psi. WOC 7.5 hrs. Nipple up and test BOP's test pipe rams and lines to 250/1500 psi. Test annular to 250/1500 psi. Test casing to 1000 psi. Drill cmt, float collar & shoe @ 1239'. Test shoe to 200 psi = 12.7 ppg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor, Regulatory DATE 6/16/2004

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Laughlin Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any: JUN 22 2004