JUN 21-2004 MON 02:19 PM YATES PETROLEUM LAND

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenuc, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 FAX NO. 5057484572

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Form C-144 March 12, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Is pit or below-grade and	de Tank Registration or Closu k covered by a "general plan"? Yes 🗌 No r below-grade tank 🗋 Closure of a pit or below-gra			
Operator: VATES PETROLEUM CORPORATION Telephone: (505) 748-14    Address: 105 South Fourth Street, Artesia, NM 88210    Facility or well name: Meteor BEM State #2    API #: 3673    County: Lea    Latitude N.857995.6    Lon    Private Indian I	<u>5</u> U/L or Qtr/Qtr <u>C</u> . S∞ 23 T 118	<u>R_34E_</u>		
Pit    Type:  DrillingX Production [] Disposal []    Workover  Emergency []    Lined X Unlined	Below-grade tank    Volume: bbl Type of fluid:    Construction material:     Double-walled, with leak detection? Yes  If not, explain why not.			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No 1000'+	(20 points) ( <u>0 points)</u>		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)		
	Ranking Score (Total Points)	20 Points		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite If offsite, name of facility date. (4) Groundwater encountered: No Yes If yes, show depth below diagram of sample locations and excavations.	(3) Attach a general description of remedial acti-	on taken including remediation start date and end		
I hereby certify that the information above is true and complete to the best of r been/will be constructed or clused according to NMOCD guidelines [.], a Date: <u>6/21/04</u> Printed Name/Title <u>Cy Cowan, Regulatory Agent</u> Your certification and NMOCD approval of this application/closure does not r otherwise endanger public health or the environment. Nor does it relieve the o regulations.	SignatureSignature			
Approval: Date: <u>b/2//by</u> <u>PETROLEUM ENGINEER</u> Printed Name/Title	Signature Mali lang			

JUN-21-04 MON 02:29 PM FROM:

JUN-21-200	4 MON	02:18 PM	1 YATES				FAX NO.			P. 02	
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3540

## The reserve pit will be to the North. The Southeast Corner of the pit will be approximately 60' North of the well bore. The pit will be a 150' X 150' and 5' deep with a capacity of 20,000

bbls.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well