

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-36596
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Straw Hat 6 State
8. Well No. 1
9. Pool name or Wildcat Hat Mesa: Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator BOG Resources Inc.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	4. Well Location Unit Letter F : 3819 feet from the South line and 1499 feet from the West line Section 6 Township 21S Range 33E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3777' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BOG Resources lost circulation at 3880' while drilling 12 1/4" hole in the Capitan Reef. Several attempts have been made to establish returns with no results. BOG proposes to change two things in the original drilling program. The first is to shorten the depth of the 9 5/8" casing string to 5300'. This will be well below the Capitan Reef and into the Delaware section. The original program calls for casing to be set at 5700', lower in the Delaware. The second proposal is to run a external casing packer and DV tool in the casing string spaced out at +/- 3750'. This will help ensure isolation of the Capitan Reef and provide for a better cement job. Cement slurry volumes will be adjusted higher to increase the chances of circulation of cement.

IR-111P

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/26/04

Type or print name Stan Wagner Telephone No. 432 686 3689

(This space for State use)

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 5/26/04
Conditions of approval, if any: