DISTRICT I

DISTRICT III

DISTRICT IV

P.O. Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088, Santa Fe, NM 87504-2088

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac

Submit to Appropriate District Offic

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

☐ AMENDED REPORT

5 Copie

CHEVRON USA INC								OGRID Number 4323				
		DLAND, TX 7	9705				³ Reason for Filing Code					
4 4 4 70	Number				5 5-	ol Nome			RC		l Code	
API	Number 025 1212	7		⁵ Pool Name PENROSE SKELLY GRAYBURG					⁶ Pool Code 50350			
⁷ P	roperty Co	ode	⁸ Property Name					⁹ Well No.				
I. 10 Surfac				· · · · · · · · · · · · · · · · · · ·	LOCKHART, (C. H. FEDER	AL NCT-1				4	
Ul or lot no.	Section		Range	Lot.ldn	Feet From 1	he North/S	South Line	Feet From The	East/V	Vest Line	County	
J 18 2		228	38E		1978 SOUTH		i	1975		EAST LEA		
11 Bottor	n Hole l	_ocation										
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From 7	The North/S	South Line	Feet From The East/West Line			County	
Lse Code F	¹³ Produ	cing Method Cod		nnection Date 1/17/1994	¹⁵ C-129 F	ermit Number	mber ¹⁶ C-129 Effective Date			¹⁷ C-129	Expiration Date	
$^{ m II.}$ Oil and	d Gas T	ransporters										
¹⁸ Transpor OGRID	¹⁸ Transporter					POD ²¹ O/G		POD ULSTR Location and Description				
037480		-9.16				470410	0	H 18 22S 38E (battery)				
024650	024650		DYNEGY			470430	G	H 18 22S 38E				
024030	024030		JINEOT					ľ	METER #161213201			
									10000	29 3 0 3; 3	7.3	
								(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	900	2.50		
<u> </u>								- CONTROL CONTROL			lie t	
17								10	<u> </u>	Mr. ou	9/	
	ed Wat	er			24	DOD III OTO			<u> </u>		31	
24	170450					FOD OLS IN	I 18 22S 38	•	18/	(10.5%		
Well C	ompleti	on Data										
²⁵ Spud Date 4/27/2004			²⁶ Ready Date 5/3/2004		²⁷ Total Depth 7150			²⁸ PBTD 5515'		Perforations		
30 HOLE SIZE		ZE		SING & TUBIN					33	3776-4097' 3 SACKS CEMENT		
			13.375"			388'			00SX, CIRC.			
		*******	8.625* 5.5*		2830' 7130'			1700 SX, CIRC 650 SX, TOC 3				
I. Wall To						7.00		0.	30, 100	3000		
1. Well Te	est Data		Iolivor: Det-	36		37 Langt	u ./=	38_		1 30		
5/27/		5-27-04 5-27-04			24		38 Tubing Pressure		³⁹ Cas	sing Pressure		
⁴⁰ Choke	Choke Size		il - Bbls. 42 Wate 4		er - Bbls. 80	⁴³ Gas - MCF 4		44 AOF		⁴⁵ Tes	st Method P	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature Desire to the best of my knowledge and belief.							Approved By: Approved By:					
Printed Name Denise Leake							Title:					
Title Regulatory Specialist							PETROLEUM ENGINERO 2 2004					
	11/2004		Telepho		5-687-7375							
17 If this is a ch	ange of op	erator fill in the OG	RID number and na	ame of the previo		Зох 730 Ho	obbs, New M	Mexico 88240-25	28			
	Previ	ous Operator S	ignature	Printed	Name				Title		Date	