

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. *Hobbs*  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Altesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒

Oil Well

☐

Gas Well

☐

Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

330'FNL & 1650'FWL of Section 21-T14S-R30E (Unit C, NENW)

5. Lease Serial No.

NM-81259

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Vest Ranch RE Federal #2

9. API Well No.

30-005-21140

10. Field and Pool, or Exploratory Area

Vest Ranch Upper Penn

11. County or Parish, State

Chaves County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU a WSU and any safety equipment as necessary. Bleed the pressure off the tubing and load the tubing and the casing with 60+/- bbls of 2% KCL water then ND the wellhead and NU the BOP then release the packer and POOH with tubing and packer. Pump 2% KCL water as needed to keep the well dead.
2. Set a 5-1/2" gauge ring to 7800' to make sure the casing is clear, set 5-1/2" CIBP at 7800' with 35' cement on top.
3. Spot 35 sx plug from 5800' to 5600', spot 35 sx plug from 3800' to 3600', spot 35 sx plug from 2900' to 2700' across the casing shoe then wait 3 hrs and tag this plug. Set 25 sx plug at the surface.
4. ND the BOP and remove the wellhead and install a dry-hole marker and clean up the location.

*Set 35 ft cement plug @ 450'-250'.*  
Yates will use steel pits, and no earth pits.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

June 8, 2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

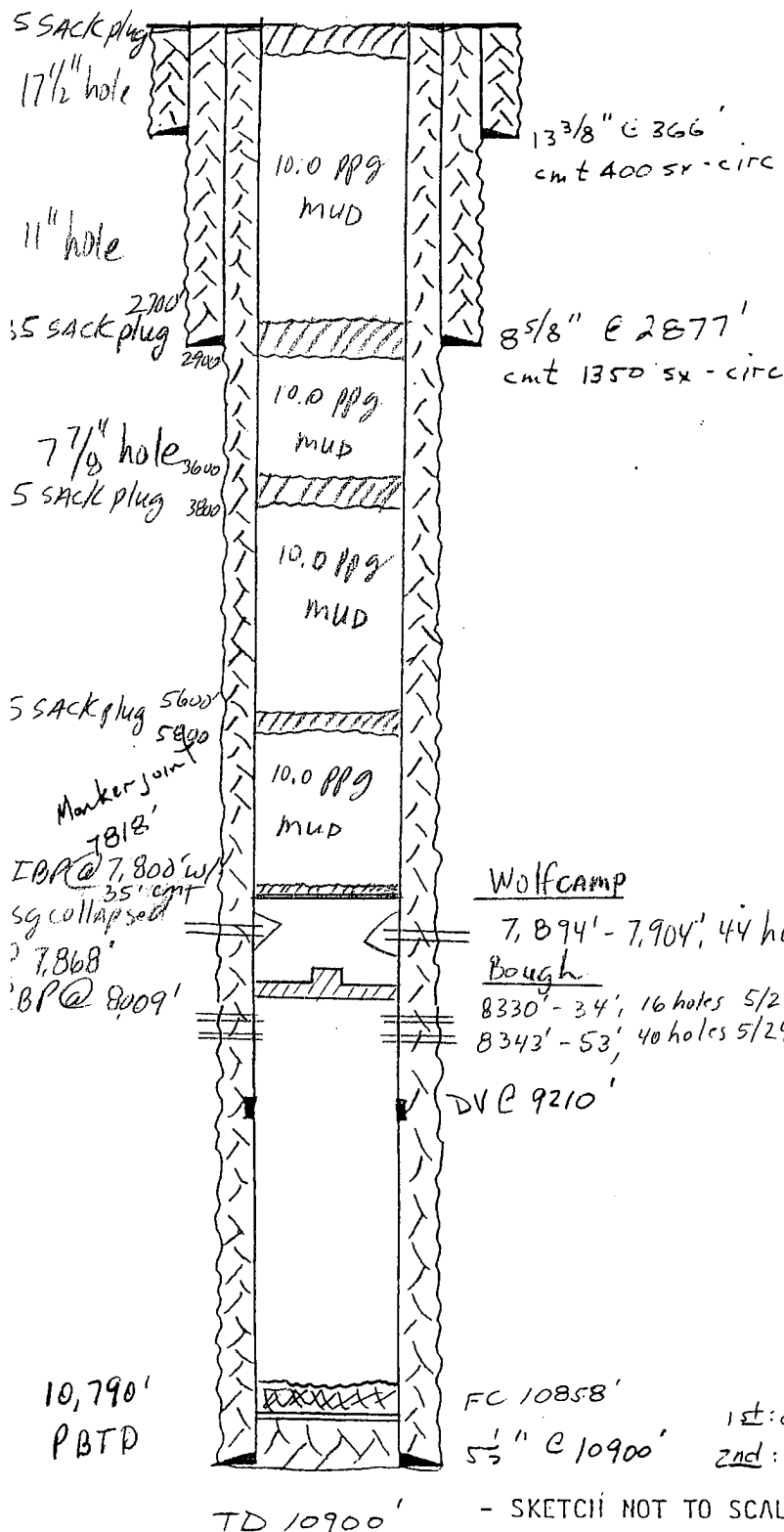
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*GWW*

WELL NAME: Vest Ranch "RE Fed #2 FIELD AREA: Vest RANCH (Upper Penn)  
 LOCATION: 330' FNL 1650' FWL Sec 21-145-30E, Chaves Co, NM  
 GL: 3855' ZERO: 19' AGL: 3874'  
 KB: 3874' ORIG. DRLG./COMPL. DATE: 5/96  
 COMMENTS: \_\_\_\_\_

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SI
13 3/8" H-90 C 366'	
8 5/8" 32# J-55 C 2877'	
5 1/2" 17# L-80 C 2846'	
15.5# J-55 C 6178'	
17# J-55 C 7797'	
17# L-80 C 10737'	
17# S-95 C 10900'	



After

A: 1.5K gal 15% w/ 1000 scf N<sub>2</sub>/bbl  
 8/25/96  
 AF: 20K gal gelled 15% w/ 30% CO<sub>2</sub>  
 6/5/96

- SKETCH NOT TO SCALE -

REVISED: \_\_\_\_\_

10/19/99

*[Signature]*

WELL NAME: Vest Ranch "RE Fed #2" FIELD AREA: Vest RANCH (Upper Penn)

LOCATION: 330' FNL & 1650' FWL Sec 21-14S-30E, Chaves Co, NM

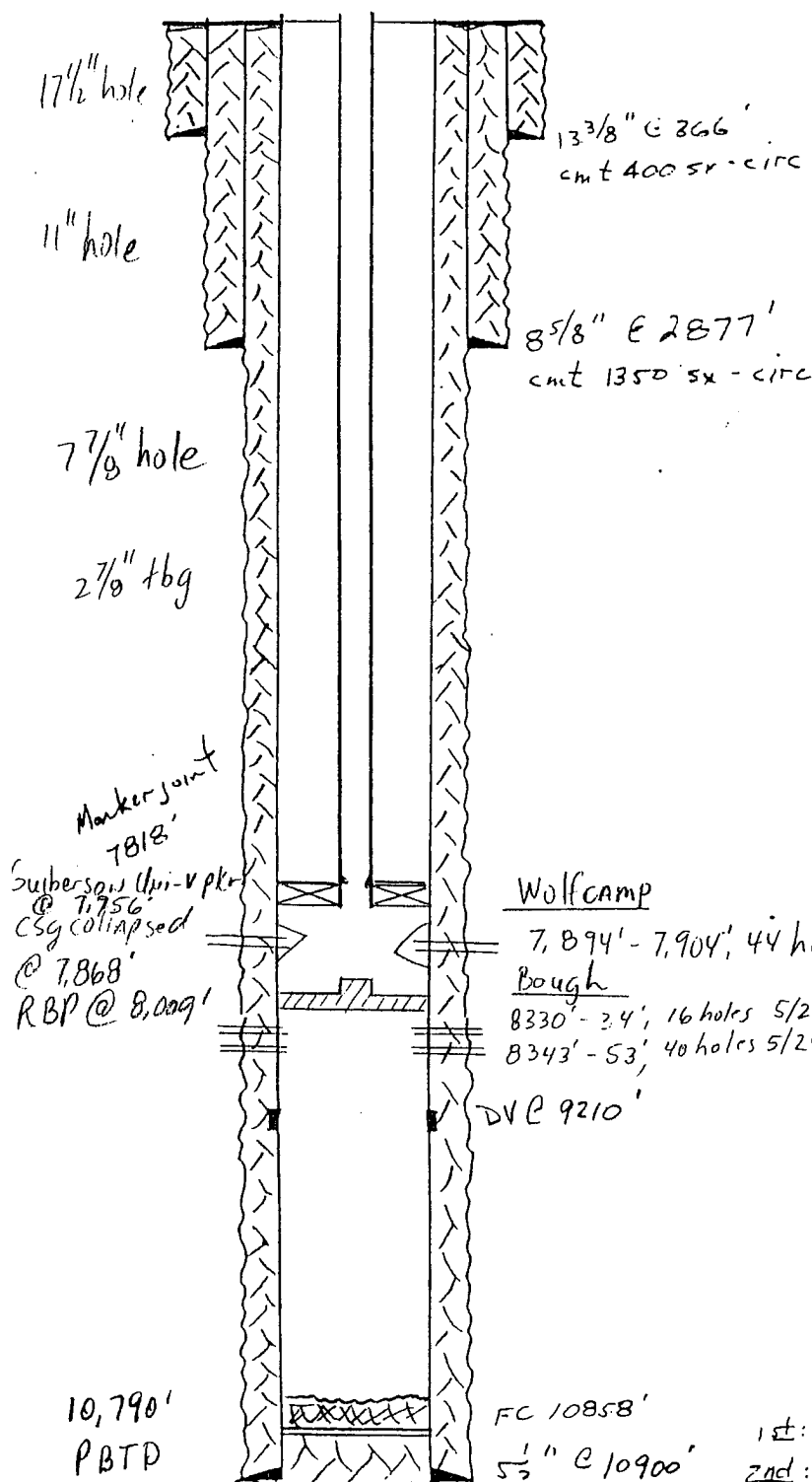
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TD 10900' - SKETCH NOT TO SCALE-

REVISED:

10/19/99  
Jup