

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-10786
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No. 016406
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name E. L. STEELER
2. Name of Operator YARBROUGH OIL, L.P.		8. Well No. #4
3. Address of Operator P. O. BOX 1769 EUNICE, NM 88231		9. Pool name or Wildcat JALMAT
4. Well Location Unit Letter <u>M</u> : <u>860</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA County		
10. Date Spudded 05-14-04	11. Date T.D. Reached 05-14-04	12. Date Compl. (Ready to Prod.) 04-17-04
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead 3616 DF
15. Total Depth 3630	16. Plug Back T.D. 3290	17. If Multiple Compl. How Many Zones? <u>1</u>
18. Intervals Drilled By PULLING UNIT		19. Producing Interval(s), of this completion - Top, Bottom, Name 2643-2882
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run CEMENT BONALOG - NEWTRON LOG
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	24#	1140
5 1/2	15-17#	3404
24. LINER RECORD		25. TUBING RECORD 3851'
SIZE	TOP	BOTTOM
	NONE	
26. Perforation record (interval, size, and number) 40 - HOLES @ 2643-2882		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
2643-2882		2000 10% NEFE ACID
		9000 GEL FRAC
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in)
Date of Test 05-14-04	Hours Tested 8HRS.	Choke Size 32/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 980 MCF
Flow Tubing Press. 120#	Casing Pressure 370#	Calculated 24-Hour Rate
Oil - Bbl 0	Gas - MCF 857 MCF	Water - Bbl. 1/4 BBL
29. Disposition of Gas (Sold, used for fuel, vented, etc.) GAS SOLD TO DYNEGY		Water - Bbl. 12 3/4 BBL
30. List Attachments		Gas - Oil Ratio 567
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.		
Signature <i>Paul Prather</i>	Printed Name PAUL PRATHER	Title PARTNER
E-mail Address	Date 6-21-04	