

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30754
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	Vacuum Grayburg San Andres Unit
8. Well No.	138
9. Pool Name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4015' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter F : 1980 Feet From The North Line and 2583 Feet From The West Line Section 2 Township 18S Range 34E NMPM Lea COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4015' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ HORIZONTAL ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-04: MIRU KEY #117.  
4-13-04: TAG CIBP @ 4270' SLM CORR TO 4277' WLM. TIH W/WHIPSTOCK. SET ORIENT & SET WHIPSTOCK @ 278.1 DEG AZ. PULL GYRO. MILL 4261-4263, 4269, + 1' FORM TO 4270. MILL 4270-4272. TOW @ 4261. EOW @ 4269. KOP @ 4272. DRILL 4272-4280, 4310, 4321, 4410, 4552, 4719, 4796, 4830, 4900, 4925, 4955, 4980, 5036, 5051, 5416, 5430, 5480, 5587, 5597, 5639, 5646, 5778, 5796, 5874, 5891, 5955, 5970, 6081, 6091, 6130, 6176, 6194, 6328' TD. (4-19-04)  
4-20-04: TIH W/RBP & SET @ 4000. RIG DOWN. REL RIG @ 16:30 HRS 4-20-04.  
4-28-04: MIRU. REL RBP @ 4000. TIH W/2 7/8" TBG TO 2171'. 4-29-04: TIH W/3 1/2" TBG 4155. TAG @ 6328.  
4-30-04: 2 7/8" TBG @ 2171. PKR @ 4103. SN @ 4093. 5-04-04: MIRU TO PUMP ACID. RU SWAB. 5-05-04: SN @ 4093. SWABBING.  
5-06-04: 4 SWAB RUNS. PUMP CHEMICAL SQUEEZE: 5 DRUMS TH-756 MIXED W/65 BBLs FW, 1 GAL 603, 10 GALS TW-4273 30 GALS ALPHA 160 FLUSH W/300 BBLs FW. 5-07-04: REL PKR @ 4103. TIH W/3 1/2" TBG FOR KILL STRING TO 1250'. 5-08-04: TIH W/WHIPSTOCK & TAG @ 4262.  
5-10-04: TAG TOP OF WHIPSTOCK @ 4252. MILL 1.5'. TOH TO 4232.  
5-11-04: MILL ON WHIPSTOCK @ 4252. TIH W/BOX TAP, BMPR SUB, JARS, DC, & 3 1/2" TBG. ENGAGE WHIPSTOCK. JARRING MADE 10'.  
5-12-04: LD WHIPSTOCK. TIH TO TAG CIBP @ 4277. DRILL ON CIBP & TURN LOOSE. PUSH DN TO 4287.  
5-13-04: PUSH CIBP TO 4272 (PBDT) TIH W/PKR, SN, & PROD TBG TO 1265. 5-14-04: SET PKR @ 4109. TIH W/2 7/8" TBG TO 4289.  
5-15-04: LOWERED TBG TO 4694. 5-17-04: TIH W/PERF SUB, SN, TBG, TAC. SN @ 4644. TAC @ 4171. TAC SET W/16 POINTS. MOVE IN ROD STRING. 5-18-04: TIH W/GAS ANCHOR & 2 1/2"X1 3/4"X24' PMP. RIG DOWN. FINAL REPORT

4261-4269 6 1/8" OH LATERAL TMD @ 6328'  
4289-4480' 191' INTERVAL 2 JSPF  
4491-4738' 176' INTERVAL 2 JSPF  
5-24-04: ON 24 HR OPT. PUMPING 55 OIL, 24 GAS, & 254 WATER

BHL: 1892' FNL, 685' FWL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/25/2004  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul G. Nichols TITLE PETROLEUM ENGINEER  
CONDITIONS OF APPROVAL, IF ANY:

JUN 24 2004  
DATE  
DeSota/Nichols 12-93 ver 1.0