

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

V-F PETROLEUM INC.

3. Address and Telephone No.

P.O. BOX 1889, MIDLAND, TEXAS 79702 (432) 683-3344

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER O, 660' FSL & 1,980' FEL SECTION 21, T-21-S, R-32-E

5. Lease Designation and Serial No.
NM-61600

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BILBREY 21 FED COM #1

9. API Well No.

30-025-30757

10. Field and Pool, or Exploratory Area

BILBREY DELAWARE

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

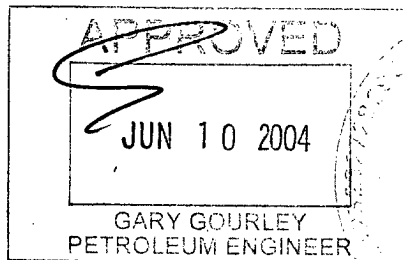
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
SEE ATTACHED

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROVED FOR 3 MONTH PERIOD

ENDING 9-10-04



000
sqdH
Hobbs
APPROVED
JUN 10 2004

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 06/08/04

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWN

*See Instruction on Reverse Side

1. Pull all production equipment.
 2. Set CIBP @ 8,500'. Spot 50' premium cement above plug.
 3. Shoot off 7" casing at 6,000' (TOC 6,146' by temp survey)
 4. Pull 7" casing
 5. Load 9 5/8" casing & open hole with mud laden 9.5# per gal fluid
 6. Spot 50 sx plug 5,900' – 6,000'
 7. Spot 50 sx plug 4,570' – 4,670'
 8. Spot 40 sx plug 1,600' – 1,700'
 9. Spot 40 sx plug 585' – 685'
 10. Spot 10 sx plug 3' – 28'
 11. Cut off wellhead
 12. Install dry hole marker
 13. Clean & level location
 14. Clean & remove all tank battery equipment
- Starting date as soon as equipment is available (estimated 08/01/04)

Present well conditions:

Surface casing 13 3/8" @ 634' cement circulated to GL
 Intermediate casing 9 5/8" @ 4,620 cement circulated to GL
 Production casing 7" @ 12,100' top of cement 6,146' (temp survey)
 Production liner 4 1/2" 11,754' – 14,798' 460 sx Class H cement
 TD 14,801'
 Morrow perforations 14,253' – 14,339'
 4 1/2" CIBP @ 14,200' + 2 sx cement
 7" CIBP @ 10,600' + 75 sx cement
 7" CIBP @ 8,680'
 Delaware perfs 8,596' – 8,618'

Geological Markers

Rustler	950'
Base of salt	4,100'
Delaware Lamar Lime	4,600'
Cherry Canyon	5,850'
Bone Springs	8,641'
Wolfcamp	11,770'
Strawn	13,078'
Atoka	13,280'
Morrow Clastics	14,092'
Lower Morrow	14,582'