Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-36500 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY \square Vacuum Grayburg San Andres Unit b. Type of Completion: NEW WORK DEEPEN BACK DIFF. OTHER 2. Name of Operator 8. Well No. Chevron U.S.A. Inc. 110 3. Address of Operator 9. Pool name or Wildcat 15 Smith Road - Midland, Texas 79705 Vacuum Grayburg San Andres BHL: O-2-18s-34e, 656/S & 2407/E 4. Well Location 653 Feet From The South 29 ____ Feet From The _____ Line and ___ West Section 1 Township 18S Range 34F **NMPM** 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 03-26-04 04-01-04 04-08-04 3997' GL 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 6840' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4290-6830' OH Grayburg 21. Type Electric and Other Logs Run 22. Was Well Cored No. 23 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED No Change 24 LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2-7/8" 4194 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, EFG 1.0 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7. 4290-6830' OH 4290-6830' OH Acidized w/80,000 gals 15% NEFE HCL **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well-Status (Prodogr 04-19-04 Pump - sub pump Prod Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 04-19-04 Test Period 24 hours 25 451 Flow Tubing Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API-(Corr.) Press. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold

30. List Attachments

Notarized Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Signature Name E-mail address

Laura Skinner

Reg. Specialist Title

05-12-04 Date