

Form 3160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031621 (A)	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other Eumont		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Doyle Hartman		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 500 N. Main St., Midland, TX 79701, (915) 684-4011		8. FARM OR LEASE NAME, WELL NO. H. M. Britt No. 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FNL & 1650' FEL (Unit B) At top prod. interval reported below  At total depth		9. API WELL NO. 30-025-05997	
14. PERMIT NO.		12. COUNTY OR PARISH Lea	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 01/11/1954	16. DATE T.D. REACHED 02/08/1954	17. DATE COMPL. (Ready to prod.) TA'd, Not Producing	18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3565' GR
19. ELEV. CASINGHEAD 3567'		20. TOTAL DEPTH, MD & TVD 5720'	
21. PLUG, BACK T.D., MD & TVD 3247'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2301' - 2806', Yates-Seven Rivers (Well TA'd 04/29/2004)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DS-CNL-GR-CCL, VDCBL-GR-CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #/ft	607'		500 sx	Circ.
8 5/8"	32 #/ft & 24 #/ft	3309'		2000 sx + 300 sx	Circ.
5 1/2"	15.5 #/ft	5719'		210 sx + 2800 sx + 565 sx	Circ.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3135'	
31. PERFORATION RECORD (Interval, size and number) 2301' - 2806' w/ (41) 0.38" x 19" Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2301' - 2806' AMOUNT AND KIND OF MATERIAL USED A/ 9490 Gal. 15% MCA			

33. PRODUCTION							
DATE FIRST PRODUCTION Never Produced, TA'd		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Never Produced, TA'd				WELL STATUS (Producing or shut-in) TA'd (04/29/2004)	
DATE OF TEST 01/01/2004	HOURS TESTED 24 Hrs	CHOKE SIZE —	PROD'N FOR TEST PERIOD →	OIL—BBL. —	GAS—MCF. —	WATER—BBL. —	GAS-OIL RATIO —
FLOW. TUBING PRESS. —	CASING PRESSURE 306 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. —	WATER—BBL. —	OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Never Produced, TA'd				TEST WITNESSED BY Charles Cowger			
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing attached information is complete and correct as determined from all available records  
SIGNED Steve Hartman TITLE Engineer DATE 05/06/2004

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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