

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-025-09227
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3776
7. Lease Name or Unit Agreement Name	Mexico "E" Com (Formerly Hobbs "L" No. 1)
8. Well No.	4
9. Pool name or Wildcat	Jalmat (T-Y-7R)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Doyle Hartman	
3. Address of Operator 500 N. Main St., Midland, TX 79701, (432) 684-4011	
4. Well Location Unit Letter <u>P</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County	
10. Date Re-spudded 11/11/2002	11. Date T.D. Reached 01/14/2003
12. Date Compl. (Ready to Prod.) 01/22/2003	
13. Elevations (DF & RKB, RT, GR, etc.) 3445' DF	
14. Elev. Casinghead 3434'	
15. Total Depth 3860'	16. Plug Back T.D. 3850'
17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3134' - 3508' (Y-7R)	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL-DSI-GR-CCL and VDCBL-GR-CCL	
22. Was Well Cored No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 #/ft	300'	11 1/2"	200 sx	Circ.
5 1/2"	14 #/ft	3795'	7 7/8"	250 sx + 1600 sx	Circ.
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
4 1/2" FJL	3069'	3860'	1700 sx		SIZE DEPTH SET PACKER SET
					2 3/8" 3680'
26. Perforation record (interval, size, and number) 3134' - 3508' w/ (27) 0.38" x 17" Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3134' - 3508' A/ 5600 Gal. 15% MCA		
			3134' - 3508' SWF/ 194,203 Gal. & 400,000#		

PRODUCTION					
Date First Production 01/22/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing / Pumping (9 x 74 x 1 1/4)			Well Status (Prod. or Shut-in) Producing
Date of Test 02/01/2003	Hours Tested 24 Hrs	Choke Size 128/128	Prod'n For Test Period	Oil - BbL. ---	Gas - MCF 13
Flow Tubing Press. ---	Casing Pressure 17 psig	Calculated 24-Hour Rate	Oil - BbL. ---	Gas - MCF 13	Water - BbL. 2
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Ronnie Pryor
30. List Attachments CNL-DSI-GR-CCL log (01/13/2003) and VDCBL-GR-CCL log (01/13/2003)					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					

Signature Steve Hartman Printed Name Steve Hartman Title Engineer Date 03/22/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2858'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3030'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3260'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3620'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology