

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-10065

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

BEC CORPORATION

3. Address of Operator

P.O. Box 1392 Midland, Tx. 79702

7. Lease Name or Unit Agreement Name

J.W. Grizzell A

8. Well No.

2

9. Pool name or Wildcat

Eumont Yates 7 Rivers Qn.

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 5 Township 22S Range 37E NMPM Lea County

10. Date Spudded

5-20-37

11. Date T.D. Reached

6-20-37

12. Date Compl. (Ready to Prod.)

6-22-37

13. Elevations (DF & RKB, RT, GR, etc.)

344.5 GR

14. Elev. Casinghead

344.7

15. Total Depth

3760

16. Plug Back T.D.

3215

17. If Multiple Compl. How Many Zones?

-

18. Intervals Drilled By

Rotary Tools

3760

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2604-2903 Eumont Yates 7 Rivers Qn

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR & Temp. Survey

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	39#	300	12 1/4	300 sx	
7	23	3425	8 5/8	600 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3225	3665	100	
4 1/2	Surface	3225	380	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2890'	

26. Perforation record (interval, size, and number)

2604 - 2903 3 1/8" Csg. Gun 16 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

2604-2903

AMOUNT AND KIND MATERIAL USED

2500 Gal. 7 1/2% HCL & 32 Balls

28

PRODUCTION

Date First Production

5-01-01

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2" x 1 1/4 x 8 RWBC

Well Status (Prod. or Shut-in)

Producing

Date of Test

12-16-03

Hours Tested

24

Choke Size

2"

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

3

Water - Bbl.

38

Gas - Oil Ratio

-

Flow Tubing Press.

0

Casing Pressure

15

Calculated 24-Hour Rate

Oil - Bbl.

/

Gas - MCF

3

Water - Bbl.

38

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Dynegy Midstream Services

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

George Van Huser

Printed

Name

George Van Huser Title Agent

Date 2-4-04

KZE